Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resour	rces June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	
1301 W Grand Ave, Artesia, NM 88846 BRS OF CONSERVATION DIVISIO	5. Indicate Type of Lease
1000 Die Dregge Dd. Agtee NM 97410	STATE FEE
District IV 1220 S St. Francis Dr , Santa Fe, NM 2710 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPECTION FOR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Cossatot B
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number 012024
John H. Hendrix Corporation  3. Address of Operator	10. Pool name or Wildcat
P. O. Box 3040, Midland, TX 79702-3040	Blinebry
4. Well Location	nd 000 foot from the West line
Unit Letter M: 330 feet from the South line ar Section 12 Township 22S Range	nd990 feet from theWest line 37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT,	
3345' DF	
12. Check Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING ALTERING CASING ALTERING ALTERIN	
	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING	CEMENT JOB
DOWNTOLE GOMMINIACE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent de	
of starting any proposed work). SEE RULE 1103. For Multiple Complet or recompletion.	tions: Attach welloore diagram of proposed completion
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7/24 – 7/31 GIH, CO and retrieve RBP @ 5930'. Found obstruction @ 6032'.	* *
8/1 – 8/2 GIH w/ on/off tool, bumper sub, jars, etc and jarred loose a Loc-Set pkr. 8/3 – 8/22 GIH and attempt to CO, but encountered obstruction @ 6098'. CO to 6115'. Shut down due to economics.	
8/23 – 8/28 GIH w/ 4" scab liner, set @ top 3762' and bottom 4267'. Hung well on. RTP. Test well.	
9/4 – 9/10 Well not pumping. POOH. Test Tbg GIH. Acidize w/2000 gal 15% nefe HCl acid. Swab back to btry. RTP.	
9/26/12 Test: 5 oil, 20 water, 81 mcf (well shut-in 10 days due to Targa plant tur	naround.)
Bad casing repaired w/4" scab liner 3762-4267'.	
Return to production as DHC Blinebry and Tubb well. DHC – 484-0. Drinkard re	emains ZA due to obstruction/junk in the wellbore
production and the state of the	2.1 220 to occurrently and in the frencoite.
Spud Date: Rig Release Date:	
Span Date.	
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief.
ISIGNATURE Auch Dna Harma TITLE Vice Preside	ent DATE 10/01/12
VICE FIESILI	OH DATE 10/01/12
Type or print name . <u>Carolyn Doran Haynes</u> . E-mail address: <u>cdor</u>	ranhaynes@jhhc.org PHONE: 432-684-6631
For State Use Only	
APPROVED BY. TITLE DEST. III	192 DATE/10-25-201
Conditions of Approval (if any):	This was all
	OCT 2 5 2012
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