Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I (575) 202 (161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	BS OCD OIL CONSERVATION DIVISION	30-025-39882
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	a and 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 OCT	02 2012 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM	Santa 1 6, 14141 07505	6. State Oil & Gas Lease No.
87505	CEVED CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Macho Nacho State
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, N	M 88210	Triple X; Bone Spring, West
4. Well Location		
Unit Letter 7	380 feet from the North line and Township 24S Range 33E	
Section 7	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Lea County
3607' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON	- 1	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:		Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
8/13/12 to 8/15/12 MIRU. Perforate Bone Spring 11106-15208' (396). Acdz w/33858 gal 7 ½% acid. Frac w/3299610# sand & 2791522 gal fluid.		
8/20/12 to 9/15/12 Drill out all CFP's. SI. Monitor pressures.		
9/16/12 to 9/18/12 Set 2 7/8" 6.5# L-80 tbg & pkr @ 9820'. Tested annulus to 1500#.		
9/20/12 Began flowing back & testing	g.	•
Spud Date: 5/5/12	Rig Release Date:	6/29/12
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE SIGNATURE	TITLE: Regulatory Analyst	DATE: <u>9/26/12</u>
Type or print name: Stormi Dav	is E-mail address: <u>sdavis@concl</u>	no.com PHONE: (575) 748-6946
For State Use Only		
APPROVED BY Conditions of Approval (if any):	TITLE DISTANCE	DATE 0-25-2012

OCT 2.5 2012