Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105						
District I					State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division							Revised August 1, 2011						
1625 N French Dr, Hobbs, NM 88240 <u>District II</u> . WOB					BS OCU							1. WELL API NO.						
811 S First St , Artesia, NM 88210 District III					_ 00	an Oil	Conservat	tion	Divisio	n	F	30-025-39882 2 Type of Lease						
1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Sonto Fo. NM 87505					12 0	122	20 South St	t. Fr	ancis D	r.		STATE FEE FED/INDIAN						
1220 S St Francis	· · · · · ·	-	IVI 6/303	- [Santa Fe, N					3 State Oil &	& Gas I	Lease No.				
		LET	<u>LION O</u>	RB	EGG	W PL	ETION RE	PO	RT AND	LOG		The second second second second second						
4. Reason for file	ng [.]		*	NET							İ	5 Lease Name or Unit Agreement Name Macho Nacho State						
⊠ COMPLETI	ON REP	ORT	Γ (Fill in bo	xes #	es #1 through #31 for State and Fee wells only)							6 Well Number:						
#33, attach this ar	nd the plat				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19 15 17 13.K NMAC)							1H						
7 Type of Comp ☑ NEW V] w	ORKOVER	. 🗆	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							R □ OTHER						
8 Name of Opera COG Opera		C			·				9 OGRID 229137									
10. Address of O	perator											11. Pool name or Wildcat						
2208 W. M Artesia, NM												Triple X; Bone Spring, West						
12.Location	Unit Ltr		Section	ction		hıp	Range Lot		Feet from		the	N/S Line	Feet from the				County	
Surface:	XX	A	7		24S		33E			380		North	330	330		st	Lea	
вн:	ioti/	2	7		24S		33E	1		407		North	383	4841	Wge	est E	Lea	
13 Date Spudded 5/5/12	14. Da		.D Reache /26/12	d	15 E	ate Rig	Released 6/29/12		16	Date Comp		(Ready to Prod 18/12	duce)	17 Eleva RT, GR, 6			and RKB, 3607' GR	
18 Total Measured Depth of Well 15240'				19. Plug Back Measured Depth 15236'					20. Was Directional						21. Type Electric and Other Logs Run DSN, DLL			
	erval(s), o	of thi		on - T	- Top, Bottom, Name													
11106-1520 23.	Jo Doll	e sp	ning			CAS	ING REC	ΩR	D (Ren	ort all st	rino	s set in w	ell)			17		
CASING SIZ	ZE		WEIGHT I	LB /F	CASING RECOI				HOLE SIZE			CEMENTING RECOR						
13 3/8"			54.5						17 1/2"			900 sx				, 0		
9 5/8"		40#				-	4900'			12 1/4"		1350 sx			0			
5 1/2"		17#			15240'				7 7/8"			2050 sx (TOC @ 5150'-TS))		0	
															_		p.	
24.				L.J			INER RECORD				25.			BING RECORD				
SIZE	TOP	DP BC		BOT	OTTOM		SACKS CEMENT		SCREEN		SIZ		DE	DEPTH SET		PACKER SET		
												2 7/8"		9820'		9820'		
26. Perforation	record (in	nterv	al, size, and	l num	nber)		J		27 AC	ID, SHOT.	FR/	ACTURE, CI	<u> </u>	T. SOUE	EEZE	E, ETC.		
		D					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED								
11106-1520				.08	10 (JYU)					11106-15208'			Acdz w/33858 gal 7 ½%; Frac w/3299610# sand & 2791522 gal fluid					
												Sanu & 2171322 gai nuiu						
28									ODUC'									
Date First Production Production Method (Flowing, gas lift, pumping - Statement 9/20/12 Flowing							ıg - Sıze an	d type pump))	Well Status (Prod or Shut-in) Producing								
Date of Test Hours Tested 9/24/12 24			Choke Size 20/64"		Prod'n For Test Period		,	Oil - Bbl 922		Gas	- MCF 1500	Wa 	Water - Bbl 1396		Gas - (Oil Ratio		
Flow Tubing Casing Pressure Ca			alculated 24- Oil - Bbl.									vity - API - (Corr)						
29. Disposition of Gas (Sold, used for fuel, ver Flaring					1 722 1 1500 1						30 Test Witnessed By Adam Olguin							
31 List Attachments																		
Deviation l													-					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
33. If an on-site b	urial was	used	at the well	, repo	ort the e	xact loc	ation of the on-s Latitude	site bu	ırial			Longitude				NI A	AD 1927 1983	
I hereby certif	sy that th	he ir	nformatic	n sh	own c			forn	n is true	and comp	lete	to the best of	of my	knowled	lge a	nd belie	f	
Signature Name: Stormi Davis Title Regulatory Analyst Date: 10/1/12																		
E-mail Address: sdavis@concho.com																		

EG 10-25-2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	utheasteri	n New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt	1369'	T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt	4832'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson		T. Mancos	T. McCracken			
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite			
T. Blinebry		T. Rustler	1213'	T. Dakota				
T.Tubb		T. Delaware Sand	5076'	T. Morrison				
T. Drinkard		T. Bone Springs	9051'	T.Todilto				
T. Abo		T.		T. Entrada				
T. Wolfcamp		T.		T. Wingate				
T. Penn		T. ·		T. Chinle				
T. Cisco (Bough C)		Т		T. Permian				
					OIL OR GAS			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
}							