MELL APT No.	Submit To Appropr Two Copies	rate Distri	ct Offic	ie				State of Ne	w Me	exico			· · · · · ·	<u></u>			orm C-105	
Samila Fe, NM 87505 Samila Fe, NM 80505	District II	40 HOBB	D End	ergy, I	Minerals and Natural Resources													
	1301 W. Grand Av. District III	1888210	Sinc	Oil	il Conservation Division				f	2. Type of Lease								
WELL COMPLETION OR BE MPLETION REPORT AND LOG Reason for filing COMPLETION REPORT (Fill in boxes by 1 through #91 for State and Fev evils only) C-144 CLOSSIRE ATTACHMENT (Fill in boxes by 1 through #91 for State and Fev evils only) C-17 per Completion National that and the plate to the C-144 closure separt in accordance with 19 15 17,13 K NMAC) National National National National Properties National Nationa	rood into Brazos in	Love	144	20 Bouth Bt	i. 1 1 a	11013 17	r.		XTZ X	TE FI	E F	ED/IND	IAN					
WELL COMPLETION OR SECUMPLETION REPORT AND LOS Season for filing	1220 S St Francis	Dr ₁ Santa	Fe, NA	VI 84PODO														
C-144 CLOSHRL-ATTACHMENT (Fill in bases # 1 thiough #31 for Suste and Fee wells only) C-144 CLOSHRL-ATTACHMENT (Fill in boxe # 1 through #9. # 15 Date Ring Released and #32 and/or S. All Sandhoff	WELL (<u>COMP</u>	LET	וטא כ	OR R	MED	MPL	ETION REI	POR	TAND	LOG							
C.144 CLONURE ATTACHNENT (Fill in boxes & 1 through \$9, 615 Date Rig Released and \$32 and/or by a part of Compiled in the C-144 closure repoir in accordance with 91 \$17, 13 K MAC) O	į įLeo												e of Unit Agi	eement iva	une			
13, attach this and the plat to the C-144 closus report in accordance with 19 15 12,13 K NMAC) 6	COMPLETI	ON REP	ORT ((Fill in be	oxes#	1 thiou	igh #31 f	or State and Fee	wells o	only)			6 Well Num	ber				
Name of Operations	33, attach this a	nd the pla											6					
Mack Energy Corporation	Type of Comp	VELL [∃wo	RKOVE	R 🔲 I	DEEPE	ENING	PLUGBACK	(D	IFFEREN	NT RESERV	/OIR	OTHER					
1 Peol same or Witfcast \$\frac{9 \text{137}}{\text{Poles}} \rightarrow \$\text{Poles of Sol Artesia}, \text{ NM 88210} \rightarrow \$\text{WC-025} \text{ G-06 S1835184}, \text{ Bone Spring Forestories:} B 18 18 18 35E 150 North 2140 East Lea	Name of Opera	itoi Ma	ack F	Eneray	/ Cor	nora	tion						9 OGRID 013837					
2	0 Address of O		2011		, 00.	poru						一		e or Wildcat	79.	(47930)		
2 Location		F	20	Rox 9	60 Ai	rtesis	a NM	88210					WC-025 G	-06 S1835	18A · Bc	ne Sn	ring	
B	2 Location								Lot		Feet from						County	
18		В	1	18		188		35E			150		North	2140	East		Lea	
13. Date Spunded 14 Date T.D. Reached 15 Date Rig Released 16 Date Completed (Ready to Produce) 17 Elevations (DF and Rs 778/2012 20/25/									<u> </u>					 			 	
195' 9410' Yes	3. Date Spudde 16/2012	i 14 t	Date T. 2012	.D. Reach		15 I 7/8/2	Date Rig 2012	Released		16 9/2	Date Comp 5/2012	leted	(Ready to Pro	duce)	17 Elevat RT, GR, e	etc.)	and RKB, 3963' GR	
22-Poldering Interval(s) of finis completions - Top, Bottom, Name 422-9164" WC-025 G06 S183518A; Bone Springs (97930) 3		ed Depth	of We	ell				k Measured Dep	oth			tional	Survey Made	Joanni				
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 5/8, J-55		erval(s)	of this	s complet	tion - T			me		I r e	<u> </u>		1	Latera	nog, Spect	rai Gan	ша кау	
CASING SIZE WEIGHT LB #FT DEFTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE \$158, 1-55													j					
1.577 12 1/4 850sx None	3						CAS	ING RECO	ORD	(Repo	rt all st	ring	s set in w	ell)				
1/2, L-80 17 9495 77/8 1925sx None		ZE		WEIGHT	LB /F	Γ		DEPTH SET	11		LE SIZE			NG RECORD		MOUNT	PULLED	
4. LINER RECORD 25 TUBING RECORD IZE TOP BOTTOM SACKSCEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 9186' 6. Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8422-9164' See C-103 for Details 60.5-8764', 42, 42 holes 8422-9164' See C-103 for Details 9 Dasposition of Gas Keld, used or Shut-in) 9 Dasposition of Gas Keld, used or Shut-in) 9 Dasposition of Gas Keld, used or Shut-in) 8 9 160 283 1798 9 Dasposition of Gas Keld, used or Shut-in) 9 Dasposition of Gas Keld, used or Shut-in) 8 9 160 283 1798 9 Daspositio																		
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SCREEN SIZE DEPTH SET PACKER SET P			†												-			
2 7/8 9186' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 422-8579.5', .42, 42 holes 660.5-8764', .42, 42 holes 679.5-9164', .42, 38 holes 28. PRODUCTION 29. Production Method (Flowing, gas lift, pumping - Size and type pump) Producing 21/2 x 2 x 24' pump Producing 21/2 x 2 x 24' pump Producing 24 hours Calculated 24-Hour Rate Prod'n For Test Period Producing Prossure Calculated 24-Hour Rate Prod'n For Test Period Producing Pr			<u> </u>				LIN					_						
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66/0-25-20/2 OCT 25 21	\mathcal{L}	4	10	1-6	ン -	C	16										c 2012	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported: For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1774	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 3034	T. Atoka	T. Fruitland	T. Penn, T"				
T. Yates 3066	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3486	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 4196	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4704 · · · ·	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4944	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 5202	T. Morrison					
T. Drinkard	T. Bone Springs 8056	T.Todilto					
T. Abo 9172	T.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough Q	Т.	T. Permian					

Include data on rate of water inflow and elevation to which water rose in hole.						
No. 1, from	10	feet				
No. 2, from	to	feet				
No. 3. from.	to	feet				

No. 1, from to

No. 2, from _______10.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

IMPORTANT WATER SANDS

From	То	In Feet	Lithology		From	То	In Feet	Lithology
		:						
							1	
ļ				1				
						:		
]							