Submit To Appropriate District Office Two Copies				State of New Mexico CDnergy, Minerals and Natural Resources							Form C-105 Révised August 1, 2011							
District I 1625 N French Dr	, Hobbs, N	M 88240	OHOBBS	OCE	hergy,	Minerals and	d Nat	tural	Reso	ources	}	1. WELL	ΔPI	NO	Re	vised A	ùgust 1, 2011	
District II				{								30-025-40	406				ĵ ŧ	
811 S First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazes Rd, Aztec, NM 87410 <u>District IV</u>				2 2012 Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease							
District IV 1220 S St Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						1	STATE FEE FED/INDIAN 3 State Oil & Gas Lease No						
WELL (COMP	LETI	ONRER	ME.		ETION RE				_OG								
4 Reason for file												5. Lease Na		Jnit Agre	ement Na	ame		
⊠ COMPLET	ION REF	ORT ((Fill in box	es#1 thi	ough #31	for State and Fe	e wells	only)			ŀ	6 Well Nun		1				
C-144 CLOS	nd the pla									d #32 and/	or						,	
7 Type of Comp		: Twor	RKOVER		PENING	□PLUGBACk	- (Пr	DIFFE	RENT	RESERV	OIR	OTHER					,	
8 Name of Opera	ator		110 1121		☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							9 OGRID						
Cimarex Energy 0		lorado										11 Pool name or Wildcat						
600 N Marienfel		600, M	idland, Tx	79701								Berry, Bone	Spring	North		5	535>	
12.Location	Unit Ltr	Section			nshıp	Range Lot								t from the		ine	County	
Surface:	Lot 4	30		208		35E				660		S 330			W		LEA	
BH: 13 Date Spudded	P	3(Reached	20S	Data Da	35E	<u> </u>			684		S 396		4940 E 12			LEA Sand BKB	
04/21/12	6/11/1		Keacned		15 Date Rig Released 6/18/12				16 Date Completed (08/14/12			(Ready to Floduce)			7 Elevations (DF and RKB, RT, GR, etc.) GR-3751			
18 Total Measure 15392' MD/ 1084	46' TVD			19 Plug Back Measured Depth 15389'			oth	20 Was Directiona Yes			ional	Survey Made ⁹ 21 Ty DLL D		pe Electric and Other Logs Run OSN				
22 Producing Int Bone Springs:			-	- Тор, В													,	
23						ING REC	ORI				ing							
CASING SIZ 13-3/8	ZE	WI	EIGHT LE 54.5	/FT DEPTH SET 1940				HOLE SIZE 17.5				CEMENTING RECORD 2080			AMOUNT PULLED 0			
9-5/8 34.5 9-5/8 40			5753				12.25				1960			0				
5-1/2		17			15392			8.75				2470			0			
		·																
24.					LIN	ER RECORD				Т	25		TUBI	NG REC	ORD			
			OTTOM SACKS CEME			ENT	Γ SCREEN			SIZ	E	DEPTH SET PACKER SET						
							2-			2-7	/8	0044						
26 Perforation	record (ir	nterval.	size and r	umber)		<u> </u>		27 /	ACID	SHOT	FR /	CTURE C	EME	IT SOL	IEEZE	FTC		
10800-15364, 330 HOLES, 42				umoury				DEPTH INTERVAL			1 1(1	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
				10800-15364					364		1,809,933 gals total fluid; 2,703,413# sd					<u> </u>		
28						-	PRC	nni	CTI	ON		<u> </u>			·			
Date First Produc 08/17/12	tion ·		Produ Sub p		ethod (Flo	owing, gas lift, pi						Well Statu	is (Pro	d or Shu	t-in)			
Date of Test	Hours	Tested		hoke Sız		Prod'n For		Oil	RM		Gas	- MCF	137	nter DL		Ges. /	Oil Ratio	
08/22/12	24	resteu	Sied		Test Period			Oil - Bbl 636			762			Water - Bbl 379		1198	лі кано	
Flow Tubing	Casing	g Pressi		alculate		Oil - Bbl			ias N	/ICF	_	Vater - Bbl			avity - A	PI - (Coi	rr)	
Press 40 370 1dog 29 Disposition of Gas (Sold, used for fuel, veni			our Rate 636				762			3	379 40 5				<i>;</i>	,		
	Gas (Sol	d, used	for fuel, ve	ented, etc	:)								30	rest Witn	essed By			
SOLD 31 List Attachme	ents												<u> </u>					
C102, DIR SURV 32 If a temporary	, C104, C	C103, C	144 the well, at	tach a pl	at with th	e location of the	tempo	rary pi	t	*****					vi	·		
33 If an on-site b	-			•			•					·						
						Latitude						Longitude					D 1927 1983	
I hereby certif	y that it	ne info	rmativa	shown		<i>sides of this</i> Printed	form	is tru	ie and	d comple	cte i	o the best	of my	knowle	dge and	d helie,	f -	
Signature E-mail Addres	ss: ustati	/// nem@	cimarex	.com		Name Terri	Stath	em	Titi	le Regu	late	ry		Date	9-28-1	2		
	<i></i>		$\overline{}$															

ElG 10-25-2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"			
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 3840	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 4175	T. Devonian	T. Cliff House	·T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	1 st Bone Spring – 9780			
T.Tubb	T. Delaware	T. Morrison	2 nd Bone Spring – 10390			
T. Drinkard	T. Bone Springs8600_	T.Todilto	3 rd Bone Spring - 11390			
T. Abo	T. Yeso	T. Entrada				
T. Wolfcamp11535	T. Rustier - 1790_	T. Wingate				
T. Penn	T. Cherry CANYON- 5840	T. Chinle				
T. Cisco (Bough C)	T. LAMAR -	T. Permian	OH OP CAS			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
					1		
							-
							,
		+					