HOBBS OCD

Submit One Copy To Appropriate Direct 1 7 2012 State of New Mexico	Form:C-103
Office District 1 Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 DECENED	WELL API NO.
District II . 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-09716 /
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM-87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	B 1167
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	STATE B COM
I. Type of Well: X Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator WHITING OIL & GAS CORP.	9. OGRID Number 25078
3. Address of Operator	10. Pool name or Wildcat
400 W. ILLINOIS AVE., SUITE 1300, MIDLAND, TX 79701	CUSTER DEVONIAN
4. Well Location	
Unit Letter C: 600 feet from the NORTH line and 1980 feet from the EAST line	
Section 36 Township 24S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING "ALTERING CASING "	
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🔲 P AND A 🔲	
PULL OR ALTER CASING	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
PRINTING OF THE MAINTER S SORTION	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment:	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE dea Sullow TITLE Assistant Operation	TOS Supervisor DATE 10/11/2012
TYPE OR PRINT NAME Les Sutton E-MAIL: 100. Sutton @whiting. com PHONE: 432-634-8257	
For State Use Only	.00
APPROVED BY: Warh Whitshim TITLE Compliance	Officer DATE 10-25-2012