Submit To Appropria				State of New Mexico							T	Form C-105					
District I 1625 N French Dr., District II	Hobbs, NN	188240	s of the Mexico							-	July 17, 2008 1 WELL API NO.						
District 1									[3	30-025-40563							
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Azlec, NM 87410 OCT 2 5 2012 Oil Conservation Division 1220 South St. Francis Dr.										2. Type of Lease STATE FEE FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No. V-8144							
WELL COMPLETION OR CHECOMPLETION REPORT AND LOG																	
4 Reason for filin			ANCE S								7	THE RESERVE OF THE PARTY.			A 24 G	4 4 4 4 4 4 4	
COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only)										-	5. Lease Name or Unit Agreement Name Arkansas State 6. Well Number:						
C-144 CLOSU						-		_			01	3					
7. Type of Comple	tion:	lworkov	/ER □	DEEDE	NING	⊠ PLUGBACK		Diffe	REN	T RESERV	OIR	OTHER	•				
□ NEW WELL WORKOVER □ DEEPENING B Name of Operator Mack Energy Corporation										T	9. OGRID						
10. Address of Op		CK Ener	gy Co	pora	lon							013837 11 Pool name	or Wile	leat			
10. Address of Op										ļ				a .			
	Unit Ltr	O. Box		Towns			Lot	ot Feet from the				Arkansas Junctio			on; Bone Spring from the E/W Line County		
12.EUCATION						Range	1.01		-					OIII W		.iiic	
		35		18S		36E	<u> </u>	r		2120	_		330		East		Lea
		35		18S		36E Released		 -r		2280			333		East	(I)	Lea F and RKB,
13, Date Spudded 10/5/2012	10/5/	ate T.D. Rea 2012	icnea		5/201			1		15/2012	ctea	(Ready to Prod	ucej	- 1	RT, GR, e		3762' GR
18 Total Measure	d Depth o	of Well			-	k Measured Dep	oth			Was Directi	onal	Survey Made?		21. Ty	pe Electri	c and O	ther Logs Run
8580' 22. Producing Inte	rval(e) n	f this comp	letion - 1	7515		me		, 	NO								
6693-6714' Ar																	
23					CAS	ING RECO	ORE	(Re	poi	rt all str	ing	s set in wo	ell)				
CASING SIZ			IT LB./F	T		DEPTH SET		HOLE SIZE				CEMENTING RECORD AMOUNT PULLED				PULLED	
8 5/8, J-55 5 1/2, L-80		24# 17#			1610' 8580'		_	12 1/4 7 7/8				<u> </u>			None None		
5 1/2, L-60		1 / 11		10300				1 1/8				134388			Trono		
									<u></u>								
										,				-,			
24			1	LINER RECORD							25	TUBING RECORD ZE DEPTH SET			I		
SIZE TOP			ВО	том		SACKSCEMENT		SCREEN		S1Z	7/8, L-80 67			<u> </u>	PACE	CER SET	
	 							 			2 /	76, 12-60	1073	<u> </u>		 	
26. Perforation re			and nun	nber)								ACTURE, CE					
7849.5-7921.5', .4 CIBP @ 7825' w/	012)						DEPTH INTERVAL 6693-6714'			AMOUNT AND KIND MATERIAL USED See C-103 for Details							
7670-7694', .42, 4	•	 					0093-0714			Sec C-103 for Details							
CIBP @ 7550' w/ 6693-6714', .42, 4		cap (10/5/2	012)					-									
28	2 110105						PR	ODL	JC	TION		<u> </u>					
Date First Product	ion		Product	ion Met	hod (Fla	owing, gas lift, p					1	Well Statu	s (Prod	or Sh	(l-m)		
10/15/2012			2 1/2 x	2 1/2	x 20'	pump						Producin	g				
Date of Test				oke Size		Prod'n For		Oil - Bbl			Gas	s - MCF	Water - Bt		ol.	Gas -	Oil Ratio
10/22/2012	2012 24 hours					Test Period		87			65		300			747	
Flow Tubing	ow Tubing Casing Pressure Cal-		culated	24-	Oil - Bbl.		Gas - MCF		•	Water - Bbl		Oil Gravity - API - (Co		rr.)			
Press	ess Hour Rate			87 65						300				33.60			
29. Disposition of Gas (Sold, used for Juel, vented, etc)										-	30 Test Witnessed By Robert C. Chase						
Sold 31 . List Attachme	nts												Robe	rt C.	Chase		
32 If a temporary p	ıl was use	d at the well	, attach a	plat wit	the loc	ation of temporar	y pit										
33. If an on-site b	urial was	used at the	well, rep	ort the	exact loc	cation of the on-	site bu	urial:									
111	2. 41. +	1				Latitude		 				Longitude	<u> </u>	,	, ,		AD 1927 1983
I hereby certif	y inal ti	ne injo r m V	ation s	nown	on bot •	<i>h sides of thi:</i> Printed	sjor	m is ti	rue	and comp	iete	to the best	of my	KHOW	iedge ar		. 16
Signature 🜙	lun	aw	2 pm	W		Name Deana	Weave	er		Tit	le _{p,}	oduction Clerk				_ Date	: 10.2U.13
F-mail Address	e dweav	ei@mec.com	n								_					-	

ELG 10-29-2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1686	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2942	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates 2974	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3314	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 4010	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4410	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4770	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 5168	T. Morrison					
T. Drinkard	T. Bone Springs 5950	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp 8264	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough Q	Т.	T. Permian					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
}							
					1		
							,