Form C-104 Revised Feb. 26, 2007

District III				5 2012	0	Oil Conservation Division				Submit to Appropriate District Office					
1000 Rio Brazos Rd , Aztec, NM 87410 District IV						1220 South St. Francis Dr.				5 Copies					
1220 S St Franc						Santa Fe, N							AMENDED REPORT		
				T FOR	ALLC	OWABLE A	ND AUT	HOR				<u>RANS</u>	PORT		
1 Operator	Name	and Ado	iress Mack	Energy	Corpora	ition			2 OG	RID Nu	mber	013837	7 /		
						iling Code/ Effective Date									
	0						rkover / Plug Back								
4 API Number 30-0 25-40563 Pool Name						Arkansas Junction; Bone Spring					6 Pc	ool Code	2340		
7 Property C	ode 929	/	8 Prop	erty Nar	ne	Arkansas State					9 W	ell Num	aber 3		
H. Surfa	ice L	ocatio	n												
UL or lot no. Secti		on Tov	vnship	1		1	North/South line		Feet fr			West line	,		
H	35		8S	36E		2120	North		33	<u> </u>	1	East	Lea		
UL or lot no.		Hole L		1 Range	Lot ldn	Feet from the	e North/South line		Feet from the F		East/\	West line	County		
H	35		8S	36E	Dot idii	2280	North		333		East		Lea		
12 Lse Code				Code " Gas Connec		C-129 Perm		16 C-129 Effec					129 Expiration Date		
S	12 230 000														
Ill. Oil and Gas Transporters															
18 Transpor	ter	19 Transporter Name and Address											²⁰ O/G/W		
278421	Holly Marketing & Refining Co LLC											0			
278421	P.O. Bo			600							100				
		-	1 88211-1600 tream Services									and the same of th			
24650									G						
1000 Louisiana Ste 4700 Houston, TX 77002												1.3	The state of the s		
and the second second	4														
	And the second											S of			
IV. Well Completion			Data Ready	Date	1	²³ TD	²⁴ PBTD ²⁵ P			erforati		1	²⁶ DHC, MC		
10/5/2012			10/15/2012		8580'		7515'		6693-671				DHC, MC		
	le Siz		1	²⁸ Casing &			²⁹ Depth Se					30 Sacks Cement			
12 1/4					5/8, J-55		1610'					900sx			
										70037					
7 7/8				5	1/2, J-55		8580'				1525sx				
				2 7/8,	L-80 (tul	oing)	6738'								
V W-11	Cast I														
V. Well Test		Data 12 Gas Deli		ry Date	33 Test Date		34 Test	Lengt	h 31 Th		g. Pressure		³⁶ Csg. Pressure		
10/15/201	2	10	0/15/20	/15/2012		/22/2012	24 hours		Tog.		5. 1105	Suite	Csg. Flessule		
³⁷ Choke Size			³⁸ Oil			9 Water	40 Gas						11 Test Method		
		87			<u> </u>	300	65						Pumping		
⁴² I hereby cert been complied		OIL CONSERVATION DIVISION													
complete to the	e is true and														
Signature	4	Approved by:													
Printed name.	<u> </u>	- N	<u> </u>	loov		7	Title Det bloom								
Deana Weaver Title Production Clerk							Approval Date: 10-29-2012								
E-mail Address		10-09-6017													
Date: 1. 2	288														