

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-40414

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

STATE LEASE 3620

7. Lease Name or Unit Agreement Name
RED HILLS WEST 16 STATE

8. Well Number 5H

9. OGRID Number
217817

10. Pool name or Wildcat
WC025G05 5263208P; BS UPPER SHALE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location

Unit Letter D : 180 feet from the NORTH line and 690 feet from the WEST line

Section 16 Township 26S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3199' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TD REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above well was drilled to total depth of 13,616' (TD/MD) on 10/10/12. RIH w/107 jts int csg, 9 5/8", 36#, J-55 set @ 4438'. Pre-flush w/ 30 bbls FW. Pump 1,135 SX (493 bbls) of class C lead cmt & 310 SX (73 bbls) of class C tail cmt. Disp w/ 340bbls & bump plug & circ 90 bbls to surf. RIH w/ 215 jts, 7", 29#, P-110 & set @ 9749'. Pre-flush 30 bbls FW. Pump 317 SX (153 bbls) of class H lead cmt & 178 SX (44 bbls) of class H tail cmt. Disp & bumped plug & TOC @ 3800'. RIH w/ 91jts prod csg, 28 frac sleeves, & 28 pkrs, 4 1/2", 11.6#, P-110 csg set @ 13,606'. ND BOP NU WH. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 10/22/2012

Type or print name Ashley Martin

E-mail address: Ashley.Martin@conocophillips.com PHONE: (432)688-6938

For State Use Only

APPROVED BY

TITLE Dist. MGR

DATE 10-29-2012

Conditions of Approval (if any):

OCT 29 2012