

District I - (575) 393-6161

1625 N French Dr, Hobbs, NM 88240

District II - (575) 748-1283

811 S First St, Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S St Francis Dr, Santa Fe, NM 87505

HOBBES OCO

OCT 25 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-041-20952
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Rockin' Robin
4. Well Location Unit Letter <u>E</u> : <u>1668</u> feet from the <u>North</u> line and <u>348</u> feet from the <u>West</u> line Section <u>11</u> Township <u>6S</u> Range <u>34E</u> NMPM <u>Roosevelt</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>001092</u>
		10. Pool name or Wildcat Wildcat, Fusselman

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Long String Casing & Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-23-12 - Ran float shoe (1.00'), 1 jt 5.5# 17# K-55 8RD LT&C csg (36'), float collar (1.00'), ran 26 jts 5.5" 17#, K-55, 8RD, LT&C csg (1072'), Ran 50 jts, 5-1/2"-17#/ft, J-55, 8 RD, LT&C csg. (1843'), Ran 41 jts 5-1/2" -15.5#/ft, J-55, 8 RD, LT&C csg. (1773'), Ran 80 jts, , 5-1/2"-17#/ft, J-55, 8 RD, LT&C csg.(3302').

Cemented @ 8020' w/ 20 bbl FW, 12 bbl Super Flush 102, 10 bbl FW, 400 sx VersaCem PBSH w/45/10% Lap-1, 4/10% CFR-3, 3#/sx Salt, and .25#/sx D-Air 5000. Floating equipment - float collar, ace notched shoe, limit clamp, centralizers.

Rig released @ 12:00 pm, 10-23-12

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 10/24/12Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 10-29-2012

Conditions of Approval (if any).

OCT 29 2012