

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OCT 25 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24067
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.A. RAMSAY NCT-B
8. Well Number 6
9. OGRID Number 4323
10. Pool name or Wildcat TUBB/DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY RECEIVED AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter H: 2310 feet from the NORTH line and 430 feet from the EAST line
Section 25 Township 21-S Range 36-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			

OTHER: INTENT TO TEMPORARILY ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WHILE WAITING ON THE PLUGGING RIG. THIS TA STATUS WILL REMOVE THE WELL FROM THE INACTIVE WELL LIST.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) PULL PRODUCTION EQUIPMENT
- 2) SET CIBP @ 6150'
- 3) TEST AS REQUIRED

Rule 19.15.25.14
Set CIBP, RBP or Packer within 100 feet of uppermost
perms or open hole Pressure test to 500 psi for 30 minutes with
a pressure drop of not greater than 10% over a
30 minute period

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, & C-144 INFORMATION.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: **Prior to the beginning of operations**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE: REGULATORY SPECIALIST DATE: 10-24-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: DIST. MGR DATE: 10-30-2012

Conditions of Approval (if any):

Conditions of Approval: Notify OCD District office
24 hours prior to running the TA Pressure Test.

OCT 30 2012

Well **W. A. Ramsey (NCT-B) #6**

Field **Tubb &
Drinkard (DHC)**

Reservoir **Tubb, &
Drinkard (DHC)**

Location:

2310' FNL & 430' FEL
Section. 25
Township 21S
Range 36E
County. Lea State. NM

Elevations:

GL: 3520'
KB: 3531'
DF:

Proposed TA Bore

Wellbore Diagram

Well Status: SI 12/6/11

Well ID Info:

Chevno FG9658
API No: 30-025-24067
L5/L6: U413500, U463600, & U476900
Spud Date 3/25/72
Compl Date 4/25/72 (Blinebry)
Compl Date 11/5/76 (Drinkard)
Compl Date 8/20/01 (Tubb)

Surface Csg: 8 5/8", 24#, K-55

Set: @ 1255' w/ 400 sx cmt

Hole Size: 11" @ 1255'

Circ: Yes **TOC:** Surface

TOC By: Circulation (75 sx)

TOC @ 2160'

Perfs:	Status
5513'	Blinebry sqzd 5/76- Resqzd 10/02
5546'	Blinebry sqzd 5/76- Resqzd 10/02
5574'	Blinebry sqzd 5/76- Resqzd 10/02
5646'	Blinebry sqzd 5/76- Resqzd 10/02
5693'	Blinebry sqzd 5/76- Resqzd 10/02

Prod. Csg: 5 1/2", 14# & 17#, K-55

Set: @ 5950' w/ 560 sx cmt

Hole Size: 7 7/8" @ 5950'

Circ: No **TOC:** 2160'

TOC By: Temperature Survey

Tubb / Drinkard Perfs 5/2006

6228-36', 6248-56', 6268-74'
6284-88', 6296-6304', 6322-30'
6352-62' Tubb - open
6372-76' Tubb - open
6387-91' Tubb - open
6412-16' Tubb - open
6450-56', 6470-74', 6488-92',
6546-49' Drinkard - open
6549-54', 6560-64', 6580-85'
6585-88' Drinkard - open
6592-96'
6626-29' Drinkard - open
6668-72',
6681-84' Drinkard - open
6684-89', 6694-6702', 6710-16',
6720-23' Drinkard - open
6728-32
6751-54' Drinkard - open

TOL @ 5832'

Set CIBP @ 6,150'

Liner: 4" Hydril FJ 11 34# K-55
Set: @ 6820' w/ top @ 5832'
Hole Size: 4 3/4" @ 6822'
Circ: Yes **TOC:** 5832'
TOC By: Circulated

COTD: 6736'
PBTD: 6776'
TD: 6822'

Updated: 10/12/2011