

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

OCT 25 2012

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		<p>WELL API NO. 30-025-38320 ✓</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator CHEVRON U.S.A. INC.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705</p>		<p>7. Lease Name or Unit Agreement Name WEIR "B" ✓</p>
<p>4. Well Location Unit Letter J: 1980 feet from the SOUTH line and 2310 feet from the EAST line Section 26 Township 19-S Range 36-E NMPM County LEA ✓</p>		<p>8. Well Number 2 ✓</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 4323 ✓</p>
<p>10. Pool name or Wildcat MONUMENT; YESO, NORTHWEST</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL IS TO BE PLUGGED AND ABANDONED, AND THE TA STATUS WILL REMOVE THE WELL FROM THE INACTIVE WELL LIST WHILE WAITING FOR THE PLUGGING RIG.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, & C-144 INFORMATION.

Rule 19.15.25.14

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) PULL PRODUCTION EQUIPMENT.
- 2) SET CIBP @ 6447'.
- 3) TEST AS REQUIRED.

Set CIBP, RBP or Packer within 100 feet of uppermost
perfs or open hole Pressure test to 500 psi for 30 minutes with
a pressure drop of not greater than 10% over a
30 minute period

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: Prior to the beginning of operations Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 10-24-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: Dist. Mgr DATE: 10-30-2012

Conditions of Approval (if any):

Conditions of Approval: Notify OCD District office
24 hours prior to running the TA Pressure Test.

OCT 30 2012

Lease Name: Weir B
 Well No. 2
 Location: 1980' FSL & 2310' FEL
 UL/Sec.: J/29
 TWNHP/RNGE: 19S/36E
 COSTCENTER: UCLC80400

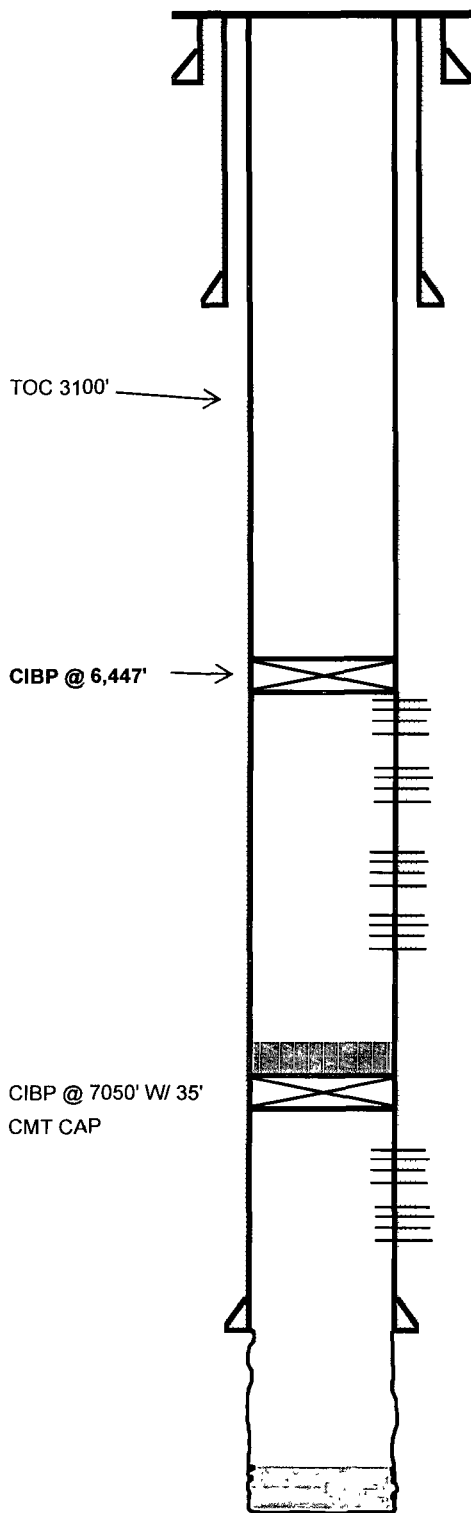
Field: MONUMENT
 Reservoir: TUBB
 GE: 3666'
 DF: 3672'
 KB: 3679'
 Status: SI

API No.: 30-025-33820
 REFNO: BL1265
 Spud Date: 4/15/1997
 Comp. Date: 5/16/1997
 County: LEA
 State: NM

Hole Size: 14 3/4"
 Csg. Size: 11 3/4" 42# H-40
 Set @: 421'
 Sks. Cmt.: 300 SKS
 TOC @: SURFACE
 Circ. Y/N: Y

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Hole Size: 11"
 Csg. Size: 8 5/8" 24# K-40
 Set @: 2742'
 Sks. Cmt.: 800 SKS
 TOC @: SURFACE
 Circ. Y/N: Y



TUBB PERFS

6497-6506'
 6512-6520'
 6540-6560'
 6554-6564'
 6574-6582'
 6600-6606'
 6612-6622'
 6664-6668'
 6676-6682'
 6686-6696'

ABO PERFS

7100-7110'
 7140-7155'
 7220-7228'
 7233-7245'

ABO OPEN HOLE

7272-7532'

Hole Size: 7 7/8"
 Csg. Size: 5 1/2" 15.5# K-55
 Set @: 7266'
 Sks. Cmt.: 540 SKS
 TOC @: BY CBL @ 3100'
 Circ. Y/N: N

LOWIS TBG Detail

Quantity	Name of Component	Length	Top Depth	Bottom Depth
1	TK-99, IPC, 2 875 OD/ 6 50# T&C External Upset	6 1	6	12 1
202	2 441 ID 2 347 Drill	6406 46	12 1	6418 56
1	TK-99, IPC, 2 875 OD/ 6 50# T&C External Upset	2	6418 56	6420 56
1	ESP Pump, PM SXD H6 NO PNT, New, Monel Coated	12 05	6420 56	6432 61
1	ESP Pump, PM SXD M STD PNT, New, Monel Coated	23 55	6432 61	6456 16
1	ESP Pump, PM SXD M STD PNT, New, Monel Coated	23 55	6456 16	6479 71
1	Monel Coated	2 6	6479 71	6482 31
1	ESP Seal, FSB3 DB FER NO PNT SB/SB PFSA HL, New, Monel Coated	6 1	6482 31	6488 41
1	ESP Seal, FSB3 DB FER SSCV NO PNT SB/SB PFSA HL, New, Monel Coated	6 1	6488 41	6494 51
1	ESP Motor, FMH-G, 146 HP, New, Monel Coated	32 1	6494 51	6526 61
1	Monel Coated	4 1	6526 61	6530 71
1	ESP-Motor Flat Cable, 450/LD, New, Monel Coated	110	6531 61	6641 61
1	ESP Cable, #2 CPL, CPL LD 5KV, New	2500	4000	6500
1	ESP Cable, #2 CEL, CPL LD 5KV, New	4000	0	4000

Updated: 10/21/2012

By: sehe