

District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87401
District IV - (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 29 2012

WELL API NO. 30-025-01911
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6875
7. Lease Name or Unit Agreement Name Northeast Kemnitz
8. Well Number 1
9. OGRID Number 001092
10. Pool name or Wildcat Kemnitz Lower Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator Armstrong Energy Corporation	
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>15</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10-12-12 RU Schlumberger. TIH w/ CIBP, tie in and set @ 10,740', cap w/ 35' cement. RD Schlumberger. TIH w/ SN and 348 jts 2-3/8" tbg (10,608.59'). Lay down 2 jts. Left tbg swinging @ 10,624.69'. **Rule 19.15.25.14**
Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period
- 10-15-12 RU Kill Truck (M&S Service). Pumped 36 bbls 2% KCL wtr down tbg and pressured up to 1000#. Bleed off and lay down 1 jt and pump on tbg. Blew out plug @ 2500#. Circ hole w/ 2 1/2" KCL wtr @ 10,594.21' w/ 34' jts (10,578.11'). Test csg to 500# for 30 min, held OK. RD Kill Truck and RD PU. **30 minute period**

This Approval is Temporary
Abandonment is Permanent

DENIED → T/A
DENIED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE Vice President - Operations DATE 10-26-12Type or print name Bruce A. Stubbs E-mail address bruce.stubbs@armstrongenergy.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Rule 19.15.25.14
Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

ELG 10-30-2012
OCT 30 2012

10/30/12 Talked w/Bruce will call to with next

