

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
State of New Mexico
Minerals and Natural Resources
OCT 30 2012
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06980
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
4. Well Location Unit Letter F 1980 feet from the NORTH line and 1980 feet from the WEST line Section 33 Township 21-S Range 37-E NMPM County LEA		8. Well Number 142
11. Elevation (Show whether DR, RKB, RT, GR; etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P & A ☐
CASING/CEMENT JOB ☐

OTHER: REQUEST TO ADD CIBP & RETEST

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details and give the date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion, attach wellbore diagram of proposed completion or recompletion.

RECENTLY, THIS WELL FAILED AMT FOR TA RENEWAL. CHEVRON IS REQUESTING APPROVAL TO ADD ANOTHER BRIDGE PLUG AND RE TEST THE WELL. THIS WELL WILL BE PLUGGED AND ABANDONED, HOWEVER, THE NEW TA WILL GIVE US TIME TO PLAN AND MOVE THE P&A RIG ONTO LOCATION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) WIRELINE DUMP 10' OF CMT ON EXISTING CIBP @ 6464. (THIS WILL HELP ON DRILLING OUT THE PLUG IF REQUIRED FOR P&A)
- 2) SET CIBP @ 6430'
- 3) RETEST WELL.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

The Oil Conservation Division

Spud Date: **MUST BE NOTIFIED 24 Hours**
Prior to the beginning of operations

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Denise Pinkerton* TITLE: REGULATORY SPECIALIST DATE: 10-22-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: *E. Gonzalez* TITLE: DIST. MGR

DATE: 10-30-2012

OCT 30 2012

FIELD: Drinkard
 LOC: 1980' FNL & 1980' FWL
 TOWNSHIP: 21S
 RANGE: 37E
 Unit Letter: F

WELL DATA SHEET
 WELL NAME: Central Drinkard Unit # 142
 SEC. 33 GE: 3464'
 COUNTY: Lea KB: 3475'
 STATE NM DF to GL:

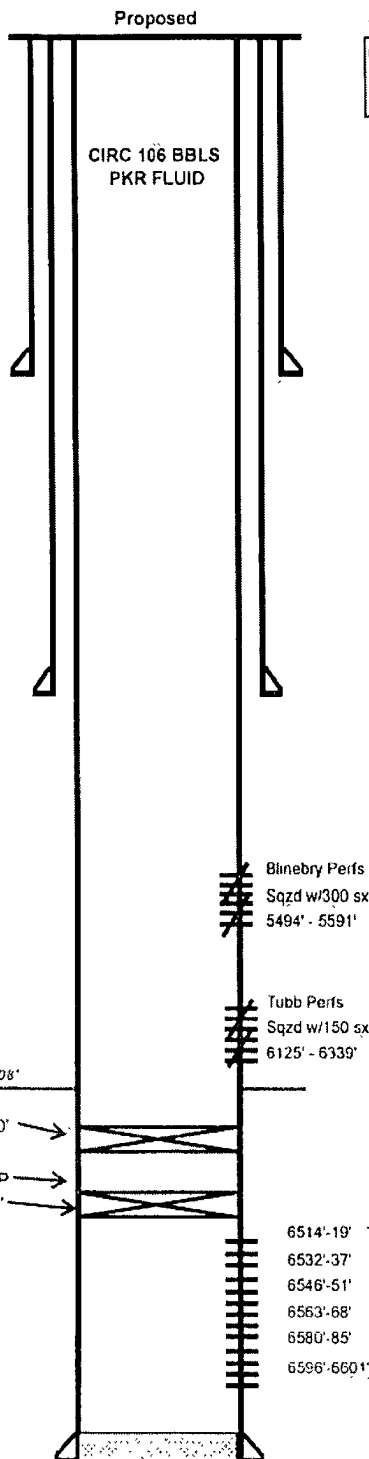
FORMATION: Drinkard Oil
 CURRENT STATUS: TA'D 10/12/2007
 API NO: 30-025-06980
 CHEVNO: FA8077

Spud: 10-5-39; TD: Compl: 10-28-39, Originally as E.O. Carsoi

Initial completion date: 10-28-39	Initial: Production
Initial Formation: -E	427 BOPD
FROM: 5494' TO: 5591'	0 BWPD

9-5/8" OD, 36#
 Set @ 1192' w/ 325 sx
 Circ Cmt to surface
 12-1/4" hole

7" OD, 22#
 csg @ 3620' w/275 sks cmt
 Did not circ
 TOC @ 1608' by TS



Completion data:
11-39 - IC OH 3675-3775' SHOT-W/250 QTS
Subsequent Workover or Reconditioning:
12-47 - DRILL DEEPER PERF DRNKRD 6590-6610' ACDZ
 W/500 G MUD ACID - 2000 G 20% LT ACID - 5000 G 20% LT ACID
3-52 - PERF 5" LNR DRNKRD 6560-6590' 4" SPF, ACDZ
 W/3000 G 20% SPEC LT
8-53 - RECOMP - SET BP @ 6500' W/CMT CAP TO 6488'
 DUAL BLNBRY 5494-5591' & TUBB 6125-6330' ACDZ EACH
 W/2000 G - T-OF 575 MCFPD, TBG COMP - B-OF 1800
 MCFPD CSG COMP
10-59 ACDZ BLINEBRY PERFS W/1000 G 15% SPOTTED LT
 DEFLOXING AGENT & DIST - LOADED HOLE W/90 BBLs
 WTR DWN CSG, ACID DWN TBG, FLSH W/30 BBLs FW
10-72 Sqzd Tubb Perfs 6125' - 6339' w/150 sx, Sqzd Blinebry
 Perfs 5494'-5591' w/total of 300 sx, (2 sqz's). DO, Tsl csg to
 1000 PSI CO to 6614' Turn well over to CDU
 Formation - Drinkard
11-72 Wireline PBD @ 6602' DO to 6605', RePerf'd Drk @
 6563'-68', 6580'-85', & 6596'-6601'. Perf'd add'l pay @ 6514'-
 19', 6532'-37', & 6546'-51' All @ 2 JHPF. Acdz w/6000 gals in
 4 stages: 1P 22 BO & 0 BW in 22 hrs.
6-76 Frac'd Drk w/3 stages of 500 gals 15% NEA, 2000 gals gel
 pad, 5000 gals gel w/1/2 - 1-1/2 ppg sd @ 17 BPM. Screened
 out during 3rd stage CO & acdz w/5500 gals 15% NEA Frac'd
 w/total of 35,000 gals 8.6# gel wtr & 37,500# sd in 5 stages @
 15 BPM. IPP 19 BO & 761 BW in 72 hrs. 6 BOPD & 254
 BWPD;
 before: 4 BOPD & 6 BWPD
8-80 CO 17' of fill & acdz w/1000 gals 15% NEA. IPP 20 BOPD
 & 163 BWPD.
 before 7 BOPD & 66 BWPD
11-85 Installed f/glass rods. IPP 25 BOPD, 257 BWPD, & 50
 MCFPD,
 before: 12 BOPD, 172 BWPD
3-91 ACDZ - 6514-6601' W/3000 G 18% NEFE, PMP 26 BBLs,
 CHEM SQZ FOR SCALE FLSH W/220 BBLs. RTP
11-06 - CO ACDZ LWR PMP - TAG FILL @ 6513', PERFS
 6514-6601' - D/O 6551', CIRC W/AIR UNIT @ 6500, WASH DN
 6514-6578, MILL TO 6789; CO TO 6611', A' 7000 G, MIX 1
 DR SI W/50 BW, FLSH W/200 BW, RIH W/ TBG, RODS &
 PMP RTP
10-07 - TA'D - SET CIBP 50' ABOVE PERFS CIRC W/163
 BBLs & TEST CSG TO 500 FOR 15 MIN - PER LOWIS CIBP
 @ 6464' CIRC W/105 BBLs PKR FLUID - FLUSH FL &
 DISCONNECTED F/W/H

5' OD, 15, J-55
 csg @ 6615' w/275 sks cmt
 No cmt circ to surf.
 TOC @ 4000 by Calc

Orig TD @ 5591'
 PBD @ 6605'
 Current TD @ 6615'