

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37700
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-6132
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Big Hat BKK State
4. Well Location Unit Letter <u>C</u> : <u>800</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>11</u> Township <u>16S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4200'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Hume; Queen, West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Plugback and recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/4/12 - Notified Maxey Brown NMOCD-Hobbs of starting work at 11:00 AM 6-4-12. MIRU, NU BOP. Pumped 70 bbls fluid down tubing. Ran 4.65" GR to a depth of 10,900'. Set a 5-1/2" 17# WL set CIBP at 10,885'. Loaded hole with 85 bbls fluid. Dumped 35' cement on top of CIBP.  
6/5/12 - TIH with chemical cutter to a depth of 8000', cut casing. Dropped down to release slips. Tools stuck, worked loose. TOH with WL and chemical cutter. Casing would not pull free. Pumped down bradenhead with kill truck. Pressured up to 1100 psi. Worked pressure until circulating down bradenhead and out 5-1/2" casing. Pressured up to 500 psi and pressure dropped to 0 psi. Flowed 30 bbls fluid out 5-1/2" casing. Attempted to pull casing again. Casing was free.  
6/6/12 - Circulated 550 bbls fluid down 5-1/2" casing and up between 9-5/8" and 5-1/2" casing.  
6/7/12 - TOH with casing. Spotted 45 sx Class "H" cement from 8050'-7950'. WOC 4 hrs. Tagged top of plug at 7944'. Spotted 75 sx Class "C" cement with 2% CaCl from 6100'-5900'. WOC.  
6/11/12 - Opened up well, had no pressure. Tagged TOC at 5850'. Circulated 310 bbls 3% KCL. Perforated Queen 3898'-3924' (52). Spotted 5 bbls 15% NEFE HCL. Apply 500 psi on casing. Pumped 2500g 15% NEFE HCL.  
6/13/12 - Set a CIBP at 3830'. Loaded casing with 10 bbls. Pressured up to 500 psi for 10 min, good.  
6/14/12 - Perforated Queen 3617'-3646' (58). Acidized with 2500g 15% HCL, dropped 120 balls.  
6/18/12 - Leave tubing swinging at 3800'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE October 22, 2012

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 10-31-2012  
Conditions of Approval (if any):

OCT 31 2012