

Office

Revised August 1, 2011

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD  
OCT 25 2012  
RECEIVED

WELL API NO.

30-025-23953

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

L.G. WARLICK

8. Well Number 3

9. OGRID 241333

10. Pool name or Wildcat

BLN, DRK, PEN SKELLY G/B

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 660 feet from the SOUTH line and 330 feet from the EAST line

Section 18

Township 21-S

Range 37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL, WHILE WAITING ON THE PLUGGING RIG. THIS WILL REMOVE THE WELL FROM THE NMAC REGISTRY.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, &amp; C-144 INFORMATION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) PULL PRODUCTION EQUIPMENT.
- 2) SET CIBP @ 3673'.
- 3) TEST AS REQUIRED.

Rule 19.15.25.14  
 Set CIBP, RBP or Packer within 100 feet of uppermost  
 perfs or open hole Pressure test to 500 psi for 30 minutes with  
 a pressure drop of not greater than 10% over a  
 30 minute period

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours

Rig Release Date:

prior of running MIT Test &amp; Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 10-24-2012

Type or print name: DENISE PHIBERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Conditions of Approval: Notify OCD District office  
 24 hours prior to running the TA Pressure Test.

OCT 31 2012

Lease Name: LG WARLICK  
Well No. 3  
Location: 660' FSL & 330' FEL  
UL\Sec.: P/18  
TWN\SH\PRNGE 21S / 37E  
COSTCENTER: BCU497100

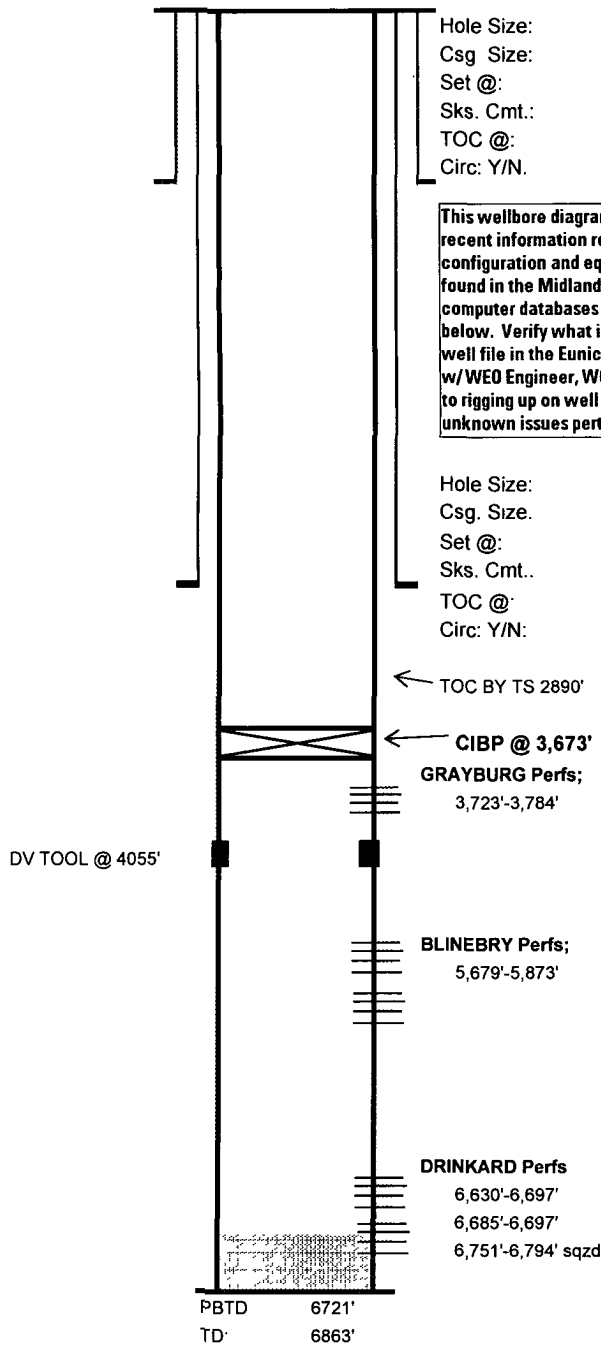
Field: PENROSE SKELLY  
Reservoir: DHC - GRYBRG,  
DRNKR, BLINBRY  
GE: 3490'  
KB: 3509'  
DFE:   
Status: SI

API No. : 30-025-23953  
REFNO: FG9270  
Spud Date: 12/14/1971  
Comp. Date:   
County: LEA  
State: NM

Hole Size: 17 1/2"  
Csg. Size: 13 3/8" 65.5, H-40 ST&C  
Set @: 322'  
Sks. Cmt.: 350 SKS  
TOC @: SURF  
Circ: Y/N. Y 10 SKS

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Hole Size: 12 1/4"  
Csg. Size: 9 5/8" 32 3# & 36# H-40 ST&C  
Set @: 2523'  
Sks. Cmt.: 900 SKS H  
TOC @: SURF  
Circ: Y/N: Y 75 SKS



Hole Size: 8 3/4"  
Csg. Size: 7", 20, 23, 26# J-55 LT&C  
Set @: 6863'  
Sks. Cmt.: 550 SKS H +175 SKS THRU DV  
TOC @: 2890' BY TS  
Circ: Y/N: N

Updated 10/19/2012 By SEHE