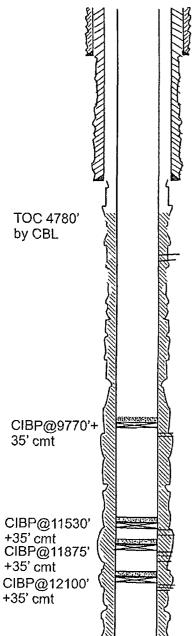
Office	State of New Mexico	Form C-103
<sup>t</sup> District <u>1</u> (575) 393-6161	Energy, Minerals and Natural Re	esources Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	HOBBS OCD	WELL API NO. 30-025-36818
811 S First St, Artesia, NM 88210	OIL CONSERVATION DIV	1SION 5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	OCT 1 1922012 outh St. Francis D	STATE \( \sumset \) \( \sumset \) FEE \( \sumset \)
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505	RECEIVED	VO-5605
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLIE		
PROPOSALS)  1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 1
2. Name of Operator	9. OGRID Number	
Yates Petroleum Corporation	025575	
3. Address of Operator	10. Pool name or Wildcat	
105 South Fourth Street, Artesia, N	IM 88210	Vada, Upper Penn
4. Well Location		
Unit Letter <u>I</u> :	1980 feet from the South line	
Section 4		NMPM Lea County
	11. Elevation (Show whether DR, RKB, 4230'GR	KI, UK, etc.)
	3J 7250 OK	
12. Check A	Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		IEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON		MENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING		ING/CEMENT JOB
DOWNHOLE COMMINGLE .		
OTHER:	OTHI	ER:   nt details, and give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For ompletion.	Multiple Completions: Attach wellbore diagram of
Yates Petroleum proposes to plug an	d abandon this well as follows:	
<ul> <li>2. Spot cement plug with 25 sxs from</li> <li>3. Perforate squeeze holes at 4180'.</li> <li>5. WOC and tag.</li> <li>4. Perforate squeeze holes at 2100'.</li> <li>5. casing. WOC and tag.</li> </ul>	Set packer at 4000'. Place cement plug with Set packer at 1900'. Place cement plug with lace cement plug from 400'-surface, inside	ag with 25 sxs cement from 4851'-4740'. WOC and tag. th 35 sxs from 4080'-4180', inside and outside of casing. th 35 sxs cement from 2000'-2100', inside and outside of
Note: Yates Petroleum Corporation	will use steel pits and no earthen pits.	
**		
·		onservation Division - Hobbs office Must be Notified burs prior to the beginning of Plugging Operations begin
I hereby certify that the information	above is true and complete to the best of m	ny knowledge and belief.
	<b>)</b> .	
SIGNATURE ACQUI A	/. <u>つぬがり</u> TITLE <u>Regulatory J</u>	Reporting Technician DATE 10/10/212
Time on mint name   Jacqui Bass	E mail address in source	PHONE (575) 740 4007
Type or print name Jacqui Reev For State Use Only	E-mail address: <u>jreeves@ya</u>	tespetroleum.com PHONE: (575) 748-4385
TOT State OSC OHLY	$\mathcal{I}$	1 Carlo Carl
APPROVED BY:	TITLE DEST	NGZ DATE 10-31-70.
Conditions of Approval (if any):	J 1	
11 - (5)/ 2		OCT 3 1 2
•	• • •	

Well Name: Clint BFC State #1 Field:				
Location: 1980' FSL & 990' FEL Sec. 4-10S-34E Lea Co, NM				
AGL: KB: 4252'				
Completion Date:				

Casing Program				
Size/Wt/Grade/Conn	Depth			
13 3/8" 48#	427'			
9 5/8" 36 &40# J55	4130'			
5 1/2" 17# J55, L80,P110	12515			
	,			



13 3/8" csg @ 427'. Cmtd w/ 420 sx. Cmt circ.

## **CURRENT CONFIGURATION**

9 5/8" csg @ 4130'. Cmtd w/ 1675 sx. Cmt circ.

San Andres perfs 4842-51'

Bough perfs 9816-24'

Atoka perfs 11544-48', 11622-25', 11754-66'

Morrow perfs 11880-92'(SQUEEZED), 11928-43', 12058-76', 12083-89' Austin Cycle perfs 12108-18', 22-25'

5 1/2" csg @ 12515' Cmtd w/ 2685 sacks.

TD 12515' PBTD 12377'

Date: 9/4/12

Clint#1B

Well Name: Clint BFC State #1 Field:					
Location: 1980' FSL & 990' FEL Sec. 4-10S-34E Lea Co, NM					
GL: 4230'	Zero:		AGL:	KB:	4252'
Spud Date:		Completion Date:			
Comments:					

Casing Program			
Size/Wt/Grade/Conn	Depth		
13 3/8" 48#	427'		
9 5/8" 36 &40# J55	4130'		
5 1/2" 17# J55, L80,P110	12515		
_	,		

Perf @ 477' and circulate 150 sx cement to surface

13 3/8" csg @ 427'. Cmtd w/ 420 sx. Cmt circ.

Perf@2100' and spot a 35 sack plug 2100' to 2000'

PROPOSED CONFIGURATION

TOC 4780' by CBL 9 5/8" csg @ 4130'. Cmtd w/ 1675 sx. Cmt circ.

Perf @ 4180' and place a 35 sx plug 4180' to 4080', inside and outside casing. WOC and tag.

San Andres perfs 4842-51'.

Spot a 25 sack plug 4851-4740'. WOC and tag

Spot a 25 sk cement plug 6800' to 6700'.

ek

CIBP@9770'+ 35' cmt

CIBP@11530' +35' cmt CIBP@11875' +35' cmt CIBP@12100' +35' cmt Bough perfs 9816-24'

Atoka perfs 11544-48', 11622-25', 11754-66'

Morrow perfs 11880-92'(SQUEEZED), 11928-43', 12058-76', 12083-89' Austin Cycle perfs 12108-18', 22-25'

5 1/2" csg @ 12515' Cmtd w/ 2685 sacks.

TD 12515' PBTD 12377'

Date: 9/4/12

Clint#1C