

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

OCT 29 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40513
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1193
7. Lease Name or Unit Agreement Name Adder BSE State
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547'GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	B	:	175	feet from the	North	line and	2200	feet from the	East	line
Unit Letter	O	:	358	feet from the	South	line and	2227	feet from the	East	line
Section	31		Township	24S	Range	33E	NMPM	Lea	County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/13/12 - NU BOP. Tagged DV tool at 7128', drilled out and fell through at 7134'. Circulated hole clean. Tested casing to 2500 psi for 20 min, held good.

9/16/12 - Pressure tested casing to 300 psi for 15 min, held good. Pickled down tubing with 500g Xylene and 1200g 15% HCL acid. Circulated hole clean with 3% KCL with oxygen scavenger and corrosion inhibitor.

9/17/12 - Reamed through DV tool. RIH to 9840', apply 1500 psi on casing. Ran CBL to 3000'. DV tool at 7113'. TOC at 3990'.

9/18/12-10/11/12 - Pumped 5 bbls 3% KCL into formation. Perforated Bone Spring 10,256'-14,087' (360). Pumped 41,325g 15% HCL acid, 591,385# 100 mesh sand, 1,289,639# Jordan-Unimin 30/50 sand, 898,415# Atlas CRC-C 30/50 sand.

10/12/12 - RIH past bottom perf and circulated clean. Well is flowing up casing, no tubing in the hole.

Spud Date:

6/28/12

Rig Release Date:

9/6/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE October 26, 2012

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 10-31-2012

Conditions of Approval (if any):

OCT 31 2012

WELL NAME: Adder BSE St #1H FIELD

LOCATION: Unit B, 175' FNL and 2,200' FEL (Surf) Sec 31-24S-33E Lea County

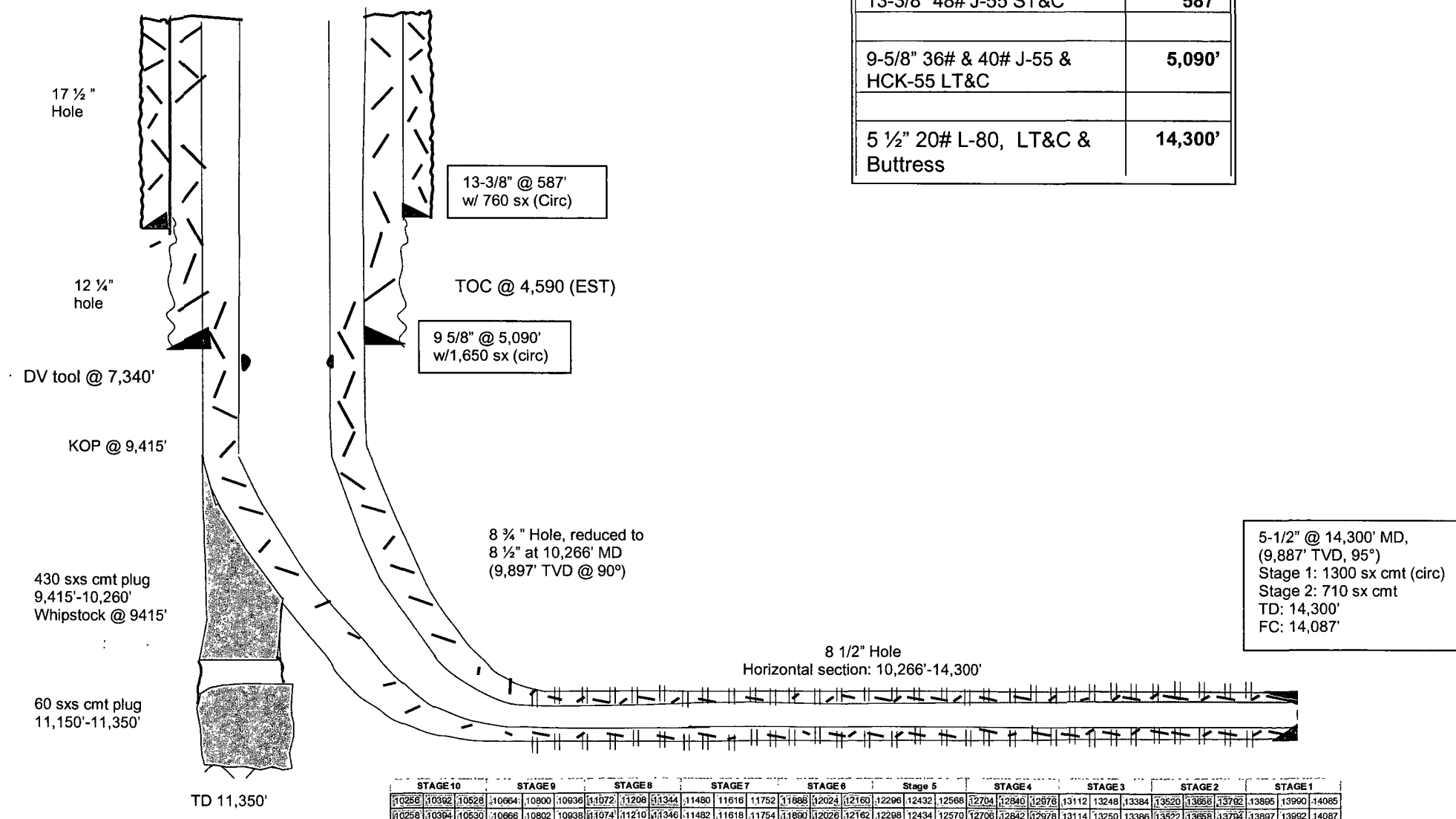
GL: 3,547' ZERO: KB: 3,572

SPUD DATE: 6/28/12 COMPLETION DATE:

COMMENTS: API No.: 30-025-40513

CASING PROGRAM

13-3/8" 48# J-55 ST&C	587'
9-5/8" 36# & 40# J-55 & HCK-55 LT&C	5,090'
5 1/2" 20# L-80, LT&C & Buttress	14,300'



Not to Scale
9/5/12
MMFH