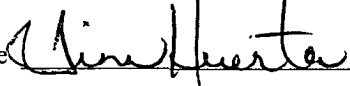


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-40513								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VB-1193								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Adder BSE State  6 Well Number 1H				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator Yates Petroleum Corporation						9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11 Pool name or Wildcat Wildcat; Bone Spring (Oil)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	31	24S	33E		175	North	2200	East	Lea
BH:	O	31	24S	33E		358	South	2227	East	Lea
13 Date Spudded RH 6/28/12 RT 7/30/12	14. Date T D Reached 9/2/12	15 Date Rig Released 9/6/12			16 Date Completed (Ready to Produce) 10/16/12			17. Elevations (DF and RKB, RT, GR, etc ) 3547'GR 3572'KB		
18 Total Measured Depth of Well 14,300'			19. Plug Back Measured Depth 14,206'			20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,256'-14,087' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		84'		26"		66 sx redi-mix to surface		
13-3/8"		48#		587'		17-1/2"		760 sx (circ)		
9-5/8"		36#, 40#		5090'		12-1/4"		1650 sx (circ)		
5-1/2"		20#		14,300'		8-1/2"		2010 sx (TOC 3990'CBL)		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number)  10,256'-14,087' (360)										
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10,256'-14,087'    Pumped 41,325g 15% HCL acid, 591,385# 100 mesh sand, 1,289,639# Jordan-Unimin 30/50 sand, 898,415# Atlas CRC-C 30/50 sand										
<b>28. PRODUCTION</b>										
Date First Production 10/17/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/25/12	Hours Tested 24	Choke Size 38/48"	Prod'n For Test Period	Oil - Bbl 122	Gas - MCF 14	Water - Bbl. 1312	Gas - Oil Ratio NA			
Flow Tubing Press. 800 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 122	Gas - MCF 14	Water - Bbl 1312	Oil Gravity - API - (Corr.) NA				
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold							30 Test Witnessed By T. Chavez			
31. List Attachments Deviation and Directional Surveys, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Tina Huerta		Title Regulatory Reporting Supervisor		Date October 26, 2012			
E-mail Address: <a href="mailto:tinah@yatespetroleum.com">tinah@yatespetroleum.com</a>										

ELG 10-31-2012

OCT 31 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	4748'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	4992'	T. Morrison	
T. Drinkard	T. Bone Spring	9077'	T. Todilto	
T. Abo	T. Rustler	1118'	T. Entrada	
T. Wolfcamp	T. Salado	1446'	T. Wingate	
T. Penn	T. Castile	3664'	T. Chinle	
T. Cisco	T		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology