<u>District I</u> 1625 N. French Dr , Ho District II	bbs, NM 8824 <b>0</b>	HOBBS OC	u	State of New Minerals & I		sourc	es				Form C-104 Revised August 1, 2011		
811 S. First St., Artesia, <u>District III</u> 1000 Rio Brazos Rd, A District IV	NM 88210 ztec, NM 8741	CT 9 9 20	12	11 C	Di ida				one co	py to app	oropriate District Office		
1220 S. St. Francis Dr,		RECEIVE	12 D	.20 South St. Santa_F	Fia	gnate	irce 9 pelov.	)			AMENDED REPORT		
]	. REQ	UEST FO	RATT	Jaced in	the POOL GO Hot	pe ou	LA	<u> </u>	TO 1	TRANS	PORT		
Operator name a	nd Address		all has	been place notify	<sup>2</sup> OGRID Number					025575			
195 South Fourth	COLICA	t. Franciscon  t. Fra				iling C	Code/ Effective Date						
Artesia, NM 8821							NW						
<sup>4</sup> API Number 30 – 025 - 40513	925 6.0 Wildest; Boi				ما م		<sup>6</sup> Pool Code 97784						
	7 Property Code ** ** Property Name ***						25	9 Well Nu			oer		
39142				Adder BS	E State						1H		
II. 10 Surface		ip Range	Lot Idn	Feet from the	North/South	Line	Feet fro	m the	Fost/	West line	County		
I I					North			2200 East			Lea		
11 Bottom Hole Location													
UL or lot no. Section Towns O 31 248			E 358		South		Feet fro	27	East		Lea		
12 Lse Code S	roducing Method Code F	<sup>14</sup> Gas Con Dat 10/21	e	<sup>15</sup> C-129 Peri	mit Number	<sup>16</sup> C	C-129 Ef	fective l	Date	<sup>17</sup> C-	129 Expiration Date		
III. Oil and Gas Transporters													
18 Transporter OGRID				<sup>19</sup> Transpo and Ac							<sup>20</sup> O/G/W		
286911										0			
20031	105 South Four							ourth Street					
	Artesia, NM 88210												
147831		Agave Energy Company 105 South Fourth Street									G		
		Artesia, NM 88210											
								· · · · · · · · · · · · · · · · · · ·					
IV. Well Con			-	<sup>23</sup> TD	24 ppm		25 =				26 240 250		
				14,300'			<sup>25</sup> Perforatio 10,256'-14,08						
RT 7/30/12  27 Hole Siz		28 6						·····		30 C-	de Comond		
		28 Casing & Tubing Size			<sup>29</sup> Depth Set				<sup>30</sup> Sacks Cement				
26"		20"			84'				66 sx redi-mix to surface				
17-1/2"		13-3/8"			587'				760 sx (circ)				
					<del>.</del>								
12-1/4"		9-5/8"			5090'				1650 sx (circ)				
8-1/2"		5	5-1/2"		14,300'				2010 sx (TOC 3990'CBL)				
V. Well Test													
<sup>31</sup> Date New Oil 10/17/12		32 Gas Delivery Date 10/21/12		Test Date 10/25/12	34 Test Length 24 hrs				g. Pres 800 psi	Pressure 36 Csg. Pressure NA			
<sup>37</sup> Choke Size 38/48"		Oil 22	39	<sup>9</sup> Water 1312	<sup>40</sup> Gas 14						41 Test Method Flow Test		
<sup>42</sup> I hereby certify tha	t the rules of	he Oil Conser	vation D	ivision have			OIL CO	NSERV	ATIO?	V DIVISIO	ON		
been complied with a complete to the best	and that the in of my knowle	formation give	n above	is true and			_			•	,		
Signature:	Approved by:												
Printed name:		itle:											
Tina Huerta	List Welk												
Title: Regulatory Reporting	Approval Date: 10-31-7017-												
E-mail Address:	E-mail Address:						··			1			
tinah@yatespetroleui Date:													
October 26, 2012													