Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
District I 1625 N French Dr., Hobbs, NM 88240		VELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 882 District II 9 2010 1220 South St. Francis Dr.		30-025-10652
$\frac{District m}{2}$ $\frac{2}{3}$ $\frac{2}{$		5. Indicate Type of Lease STATE FEE
Santa Fe NM 87505		6. State Oil & Gas Lease No.
District IV 1220 S St. Francis Dr., Santa Fe, NM RECEIVED 87505		307841
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SKELLY PENROSE B UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 024
2. Name of Operator		9. OGRID Number 012444
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING		-
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS 79714-0928		10. Pool name or Wildcat LANGLIE MATTIX (37240)
4. Well Location		
Unit Letter <u>G</u> : <u>2117</u> feet from the <u>NORTH</u> line and <u>1966</u> feet from the <u>EAST</u> line		
Section 6 Township 23S Range 37E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3391' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PERFORM PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PER		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
		—
OTHER:		n Well To Active Production Status
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
07/10/2012		
1. Moved in Pulling Unit. NU BOP. Run in hole with bit, collars and tubing. Tagged plug at 3647'. Test casing to 500# - good. Drilled out plug. Clean well out and circulated hole clean. Pulled bit, tools and tubing out of hole.		
07/11/2012		
2. Run 116 joints tubing. ND BOP. Flange up well head. Run pump and 146 - 7/8 rods. Hang well on.		
07/12/2012 3. Install Panel and electrical lines. Install new flow line. Pumping well to clean up and test.		
3. Instan i and electrical lines. Instan new new line. I unping wen to clean up and test.		
Smud Data:	Big Balance Data	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true	and complete to the best of my knowle	dge and belief.
\sim		
SIGNATURE. De Kelle	• TITLE PRESIDENT	DATE July 17, 2012
Type or print name <u>C. Dale Kelton</u> E-mail address: <u>providenceenergy@suddenlink.net</u> PHONE: <u>432-661-1364</u> For State Use Only		
APPROVED BY TITLE DIST MAR DATE 11-1-2012		
Conditions of Approval (if any):		
		NOV 01 2012



Kelton Operating Corporation - WELL DIAGRAM