

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

OCT 30 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM94191

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W Sheridan Avenue, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)  
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 14 T18S R32E, SENE 2110 FNL & 330 FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
SHINNER 14 FEDERAL 10H

9. API Well No.  
30-025-40072

10. Field and Pool or Exploratory Area  
QUERECHO PLAINS UPPER; BONE SPRING

11. Country or Parish, State  
LEA COUNTY, NM

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/8/12 - Spud @ 1400.

9/9/2012 - 9/11/12 - TD 17-1/2" hole @ 1,365'. CHC. Contact Jack Johnson, BLM w/ intent to run csg. & cmt. RU csg equip., RIH w/33 jts 13-3/8" 54.5# J-55 BTC csg & set @ 1,365'. Circ. & RD csg equip., RU cementers & test surface lines to 3,500 psi, ok. Lead w/835 sx CI CZ, Yld 1.73; Tail w/335 sx CI C, Yld 1.35; Displ w/204 bbl FW; circ 422 sx cmt to surf. RD cementers & WOC. NU BOP & Annular preventer, test from 250 psi / 2,500 psi, ok. Test csg to 1,500psi/30 min.; good. MU 12 1/4" assy. & RIH to top of cmt, clean out cmt to shoe (1,365').

9/13/12 - TD 12-1/4" hole @ 5,000'. CHC & POOH. Contacted Kathy Haston, BLM & Randy Dade, NMOC of intent to run csg. & cmt.

9/14/12 - 9/16/12 - RU & RIH w/116 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,000'. CHC, RD csg crew, RU cementers & PT lines to 2500psi. Lead w/ 1,150 sx CI HLC cmt, Yld 1.85; Tail w/425 sx CI C, Yld 1.33; Displ w/375 bbl FW, full returns; circ. 242 sx cmt to surface, RD cementers. NU & test BOP, 250 psi / 5000; & Annular 250 psi / 2500 psi, good. MU 8 3/4" assy. TIH, tag cmt @ 4,945', test csg to 1,500 psi/30 mins; ok. Clean out to 5,000'.

10/2/12 - 10/4/12 - TD 8-3/4" @ 13,128'; CHC. RIH w/138 jts 5-1/2", 17#, P-110 BTC & 155 jts 5-1/2", 17# LTC csg & set @ 13,128'. CHC, RD csg crew & RU Cmters. Test surface lines to 6,400psi, ok; 1st Lead w/ 505 sx CI H, Yld 1.96; 2nd Lead w/ 1,290 sx CI H, Yld 1.25; Disp. w/ 304 bbls FW w/ full returns. Drop DV Tool opening plug, circ. 158 sx cmt to surface, continue circ. across DV Tool. Test surface lines to 6,400psi, ok. 2nd Lead w/ 130 sx CI C, Yld 2.87; 2nd tail w/100 sx CI C, Yld 1.33; displaced w/ 139 bbls FW w/ full returns. RD cementer. Make final cut, dress top of csg, install tbg head and cap, test to 3.750 psi. Release rig @ 1300 hrs.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 10/22/2012

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

OCT 27 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations hereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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