

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB Hobbs

HOBBS OCB

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 W Shendan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No (include area code)

405-228-4248

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/4 SE/4 2310 FSL & 660 FEL, Sec 32, 24S, 32E, Unit I
SE/4 SE/4 330 FSL & 600 FEL, Sec 5, 25S, 32E, Unit P

5 Lease Serial No.
NMNM 108969 NMNM 061863-A - BHL

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Cotton Draw 32 State Fed Com 1H

9 API Well No
30-025-40583

10 Field and Pool or Exploratory Area
Delaware; North Paduca

11 County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/19/12: MIRU. Spud well @ 1430 hrs. TD 17-1/2" hole @ 875'. RIH w/22 jts 13-3/8" 48# H-40 STC csg & set @ 875'. Lead w/1009 sx CI "C" cmt, yld: 1.35 cf/sx. Disp w/122 bbls FW. Circ 427 sx to surf. WOC 4 hrs. Test Annular 250 psi L 3500 psi H, 10 mins. Test ck manifold 250 psi L, 5000 psi H, all tests good. 07/21/12: Test casing to 1210 psi and held for 30 minutes. (Good Test).
07/23/12: TD 12-1/4" hole @ 4544'. Notified NMOC. RIH w/101 jts 9-5/8" 40# J-55 LTC csg & set @ 4544'. Lead w/ 900 sx CI C, yld 2.05 sf/sx. Tail w/ 300 sx CI C, yld: 1.37 cf/sx; displ w/341 bbls FW. Circ 55 sx to surf. Test BOP, CK manifold 250 psi L & 5000 psi; held 10 min. Test annular to 3500 psi H & 250 psi L; held 10 min. All tests good.
07/24/12: Test casing to 1500 psi for 30 minutes, (Good Test).
07/28/12 TD 8-3/4" pilot hole @ 11,950'; CHC. RU & RIH w/logs. TIH to set bottom plug F/11223-11950'. Left slide and tail pipe in hole. Total length of tool left in hole 726'. Lead w/180 sx CI H, Yld 1.18 cf/sx, disp w/3 bbls FW, CHC. RIH w/2nd whipstock assembly, set & cmt @ 7,902'. RU cmtrs, lead w/295 sks CI H cmt, yld 1.19 cf/sx, disp w/10 bbls FW. Test all ck manifold valves, blinds, BOP & pipe rams to 250 psi L, 5000 psi H. KOP is @ 7902'.
09/02/12 TD 8-3/4" production holes @ 15,522'. CHC.
09/04/12 RIH w/192 jts 5-1/2" 17# P-110 BTC & 163 jts 5-1/2" P-110 LTC csg, set @ 15522'. Lead w/588 sx CI H, Yld 2.01 cf/sx, Tail w/2411 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/ 360 bbls FW. First stage lost returns 300 bbls into displacement, bumped plug, opened DV Tool, circ 40 bbls cmt to surface, prep to cmt 2nd stage.
09/05/12 Lead w/242 sx CI "C", yld 2.87 cf/sx, tail w/150 sx CI "C" cmt, yld 1.37 cf/sx. Disp w/139 bbls of FW. TOC @ 4330'. Test csg to 3000 psi and held for 15 min. (Good Test).
09/06/12 RDMO. Rel Rig @ 12:30.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 10/16/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

10/27/2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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