Submit 1 Copy To Appropriate District State of New Me		Form C-10	
District I Energy, Minerals and Natural Resources		October 13, 20 WELL API NO.	109
1625 N. French Dr., Hobbs, NM 88240		30-025-06035	
District II 1301 W Grand Ave , Artesia, NM 8821		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE FEE	
1000 Rto Brazos Rd, Aztec, NOV40 1 2012 District IV		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Sar		o. State off & Gus Deuse Ho.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	-
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Ohn Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		V Laughlin	
PROPOSALS)		8. Well Number 2	
1. Type of Well: Oil Well 🗌 Gas Well 🗹			
2. Name of Operator		9. OGRID Number	1
Apache Corp.		10 D 1 W/11 /	
3. Address of Operator		10. Pool name or Wildcat	
P O box Drawer D Monument NM 88265		Eumont Yates 7RQ	
4. Well Location			
Unit Letter <u>C</u> : <u>660</u> feet from the <u>NO</u>	RTHline	and1980feet from the	
WESTline			
Section 9 Township 20S	Range 37E	NMPM Lea County	
11. Elevation (Show whether DR,			8 89
	,,,		
12. Check Appropriate Box to Indicate N	ature of Notice R	eport or Other Data	
12. Check Appropriate Dox to indicate A		leport of Other Data	
NOTICE OF INTENTION TO:	SUBS	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON	REMEDIAL WORK		
	COMMENCE DRILL	—	Ē
	CASING/CEMENT	—	_
		1	
OTHER:		well	2
OTHER: 13. Describe proposed or completed operations. (Clearly state all proposed or completed operations)			date
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Vpache

LEASE NAME V Laughlin	
WELL #	2
API #	30-025-06035
COUNTY	Lea
OPEN HOLE	3790-3861
PRODUCTION CASING	6 5/8" 20# @ 3790' w/ 100 sks
PERFORATIONS	3258'-3460'
PACKER	
INTERMEDIATE CASING	8 5/8" 32# @ 2442' w/ 600 sks
SURFACE CASING	13" 40# @ 236' w/ 230 sks

WELL BORE INFO.

Drilled 4-30-37 OH Complete 3785-3861 Flowing 8-14-37 POP 8-20-64 PB-OH w/ cmt 3861-3823' 1-29-68 Csg leak 2321-2353 & 1524-1536 6-4-69 Cut csg @ 2381 & replace w/ 6 5/8 & 7" 6-19-69 Squeeze OH 3790-3823 w/ 150 sx 6-19-69 Csg leak 2743-3061 11-2-79 Perf 3750-3782 5-13-81 Squeeze csg leak 2743-3061 w/200sx 5-18-81 Set CIBP 3575 w/ 25' cmt 11-5-91 Perf & frac 3258-3460 11-7-91 Swab 0, 356 mcfpd 8-20-96 Swab 0, 243 mcfpd 3-10-99 Swab 0, 154 mcfpd 2-28-00 Swab 0, 131 mcfpd 10-23-01 Swab 0, 31 mcfpd 10-8-04 Set CIBP 3180 w/ 35' cmt & TA well 5-31-12





Apache Corp. will use a closed loop system in the work being done on this well. The following equipment will be on location:

- (1) 100bbls steel reverse tank
- (2) Pump with connections

Operations & Maintenance:

During each day of operation, the operator will inspect and closely monitor the fluids contained within the tank and visually monitor for any release that may occur. The NMOCD District 1 office will be notified as required in rule 19.15.29.8 @ 575-393-6161

Closure:

After completion of work solids will be hauled to Sundance disposal, permit # NM 01-0003 Or Gandy Marley disposal, permit # NM 01-0019





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