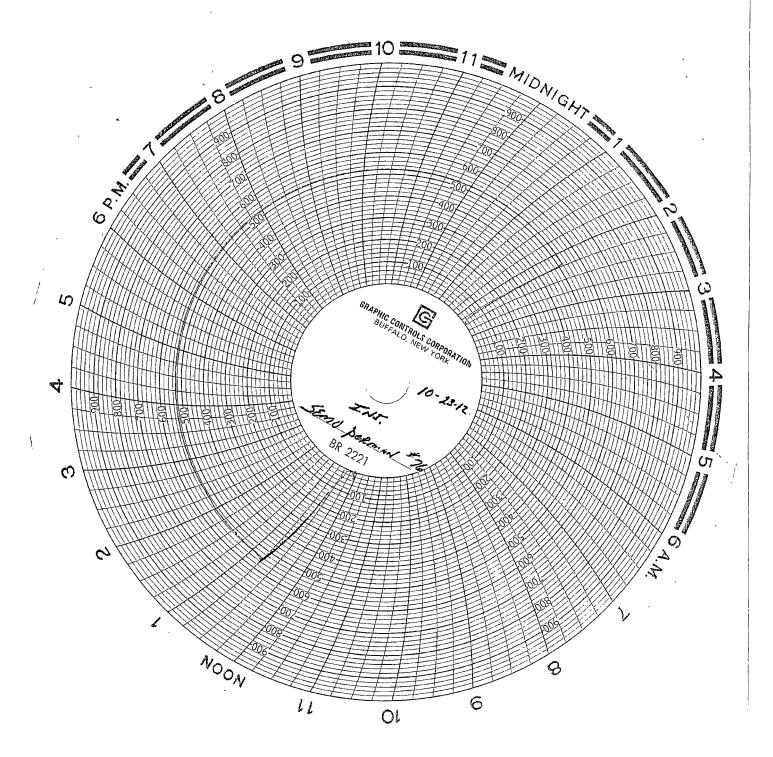
Office  Office  Minerals and Natural Resources	Form C-103 Revised August 1, 2011
Office  District 1 – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88 HOBBS  District II – (575) 748-1283  OH. CONSERVATION DIVISION	WELL API NO. 30-025-07799
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 0CT 31 200L CONSERVATION DIVISION 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM  RECEIVED	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	Federal lease NMLC031670B  7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SEUM Permian
1. Type of Well: Oil Well Gas Well X Other Injection Well	8. Well Number 76
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat
4. Well Location	Skaggs Grayburg
Unit Letter M: 660 feet from the South line and 660	feet from the West line
Section 18 Township 20S Range 38E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON	<del>-</del>
DOWNHOLE COMMINGLE	1 300
OTHER: OTHER: MIT	<u>X</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.	
ConocoPhillips in responce to a Letter of Violation iSAD208357340 has performed a M	IT on 10/23/12. Pressured to 550#/30 mins -
held.	
Attached it a copy of the LOV and the MIT chart.	
Attached it a copy of the LOV and the MII chart.	
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Spud Date:  Rig Release Date:	
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Spud Date: Rig Release Date:	
Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledged SIGNATURE  TITLE Staff Regulatory Technicis	nn DATE 10/26/2012
Spud Date: Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge	nn DATE 10/26/2012
Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE  TITLE Staff Regulatory Technician Type or print name Rhonda Rogers  E-mail address: rogerrs@conoco	nn DATE 10/26/2012



Natury Parmian 76
SEMU Pauzy
Wint 10-23-12

COPC Morules

Sesse Morules

FeD. LSE. IND.

16-031670B

16-031670B

Sec. 18-T20S-R38E

Sunit Letter in in

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. **Deputy Cabinet Secretary**  Jami Bailey Division Director Oil Conservation Division



## \*Response Required - Deadline Enclosed\*

Field Inspection Program "Preserving the Integrity of Our Environment"

03-Apr-12

CONOCOPHILLIPS COMPANY 3300 N A STREET BLDG 6 #247 MIDLAND TX 79710

**LETTER OF VIOLATION - Inspection** 

30-025-07799-00-00

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

## INSPECTION DETAIL SECTION

**SEMU PERMIAN No.076** 

M-18-20S-38E

Inspection \*Significant Corrective Date Violation?

Inspection No. Type Inspection Inspector Non-Compliance? Action Due By: Sylvia Dickey iSAD1208357340 03/23/2012 Pressure Test Yes No 6/26/2012

NO TEST WELL HAS BEEN TAGGED OUT FOR INJECTION LINE REPAIR, \*\*\*\*OPERATOR Comments on Inspection:

MUST RUN PRESSURE TEST AND SUBMIT TO OCD DISTRICT I OFFICE.\*\*\*\*

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely.

Hobbs OCD District COMPLIANCE OFFICER

> Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. \*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.