

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBBS OOD OCT 31 2012 RECEIVED		CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-26339	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator LYNX PETROLEUM CONSULTANTS, INC.		6. State Oil & Gas Lease No.	
3. Address of Operator P.O. BOX 1708, HOBBS, NM 88241		7. Lease Name or Unit Agreement Name SNYDER	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>15S</u> Range <u>35E</u> NMPM LEA County		8. Well Number <u>001</u>	
		9. OGRID Number 13645	
		10. Pool name or Wildcat TOWNSEND;PERMO UPPER PENN	
		11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. P AND A ☐
CASING/CEMENT JOB

OTHER: ☐

OTHER: COMPLETION-REENTRY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/12 - 9/17/12

MIRU. Drill out DV tool and test csg. to 1500 psi. Held OK. Drill float collar and 30' cement to 10686'. Circulate hole clean with 259 bbls. 2% KCL TFW. Spot 10 bbls. 15%-HCL-NE-FE acid. RUN GR/CBL/CCL from TD-9630'. Perforate Wolfcamp from 10613-20' and 10624-38' w/4 JSPF. Displace spot acid at 5 BPM w/80 psig on csg. Attempt to breakdown Wolfcamp perfs for fracture stimulation, but unable to breakdown formation. Spot 500 gals. 15%-HCL-NE-FE acid across perfs 10613-38'. Set pkr. at 10083'. Displaced spot acid at 1 BPM w/7000 psig on tbg. No breakdown. Perforate additional Wolfcamp 10396-402'. Spot acid 500 gals. 15% HCL-NE-FE acid across perfs. Set treating pkr. at 9800'. Displace spot acid at 2.5 BPM. Max pressure 5190 psig; Average 4800 psig; ISIP 5000 psig; 5 min. 4257 psig; 10 min 3750 psig, and 15 min 3250 psig. Swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE AGENT DATE 10/22/12

Type or print name Debbie McKelvey E-mail address: debmkelvey@earthlink.net PHONE: 575-392-3575

For State Use Only

APPROVED BY [Signature] TITLE DET. MAR DATE 11-1-2012
Conditions of Approval (if any):

NOV 01 2012