

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26790
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 146
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES

NOTICE OF INTENTION TO:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G: 2465 feet from the NORTH line and 1335 feet from the EAST line.

Section 31 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3975' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: REPAIR MIT W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-25-12: NOTIFIED NMOCD OF TEST. PKR IS SET @ 3900' WHICH IS 446' ABOVE THE TOP PERF, BUT WITHIN THE UNITIZED INTERVAL. VERBAL APPROVAL GIVEN BY E.L. GONZALES TO TA W/EQUIPMENT IN HOLE.

PRESSURE CSG TO 570.PSI FOR 31 MINUTES. WITNESSED BY MAXEY BROWN.

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 10-25-2013

Spud Date:

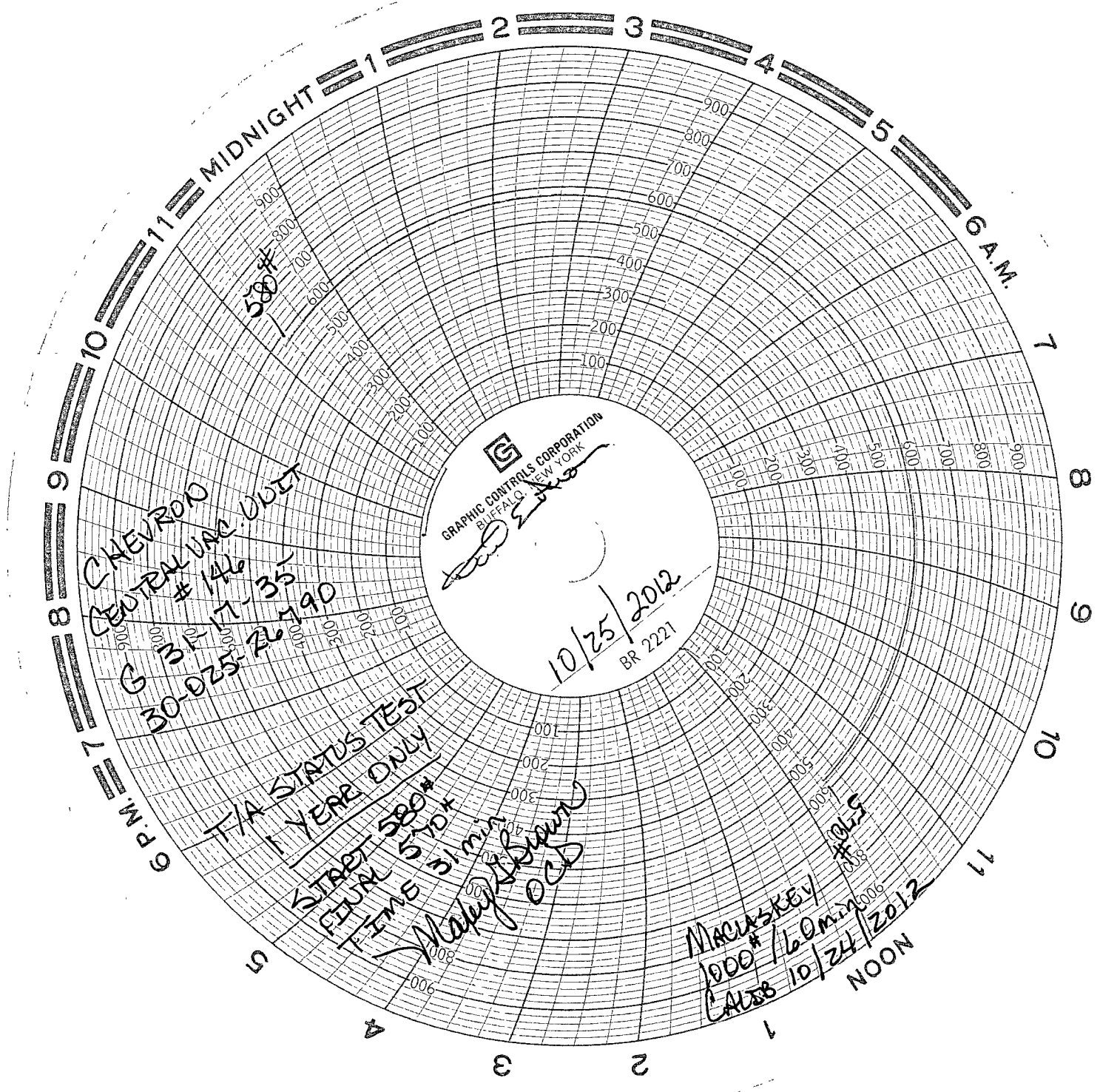
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 10-31-2012

Type or print name: DENISE PINKERTON E-mail address: lcakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: DIST. MGR DATE: 11-1-2012
Conditions of Approval (if any):



CHEVRON
CENTRAL VAC. UNIT
#146
G 31-17-35
30-025-26190

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

10/25/2012
BR 2221

T/A STATUS TEST
1 YERE ONLY
STRET 500*
FEED 510+

TIME 31 min
Malay Brown
OCD

MACUSKEY
1000*/160 min
CLASS 10/24/2012
NOON