

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31309
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location Unit Letter: B 290 feet from the NORTH line and 2525 feet from the EAST line Section 36 Township 16-S Range 36-E NMPM County LEA		8. Well Number 102
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
		10. Pool name or Wildcat LOVINGTON PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER

OTHER: TEMPORARILY ABANDON W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-15-12: MIRU.

5-21-12: TIH W/CIBP & SET @ 5998'. CIRC PKR FLUID.

5-22-12: DUMP 50' CMT ON TOP OF CIBP. NOTIFY MAXEY BROWN, NMOCDE OF INTENT TO PERFORM MIT.

5-23-12: RAN CHART FOR NMOCDE. (ORIGINAL CHART WAS LOST, SO RAN ANOTHER CHART IN OCTOBER)

10-23-12: RAN CHART FOR NMOCDE. PRESSURE CSG TO 500 PSI FOR 32 MINUTES.  
(COPY OF CHART ATTACHED).

WELL IS TEMPORARILY ABANDONED.

PERFS: 6048-6355'

This Approval of Temporary  
Abandonment Expires 10-25-2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 10-31-2012

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

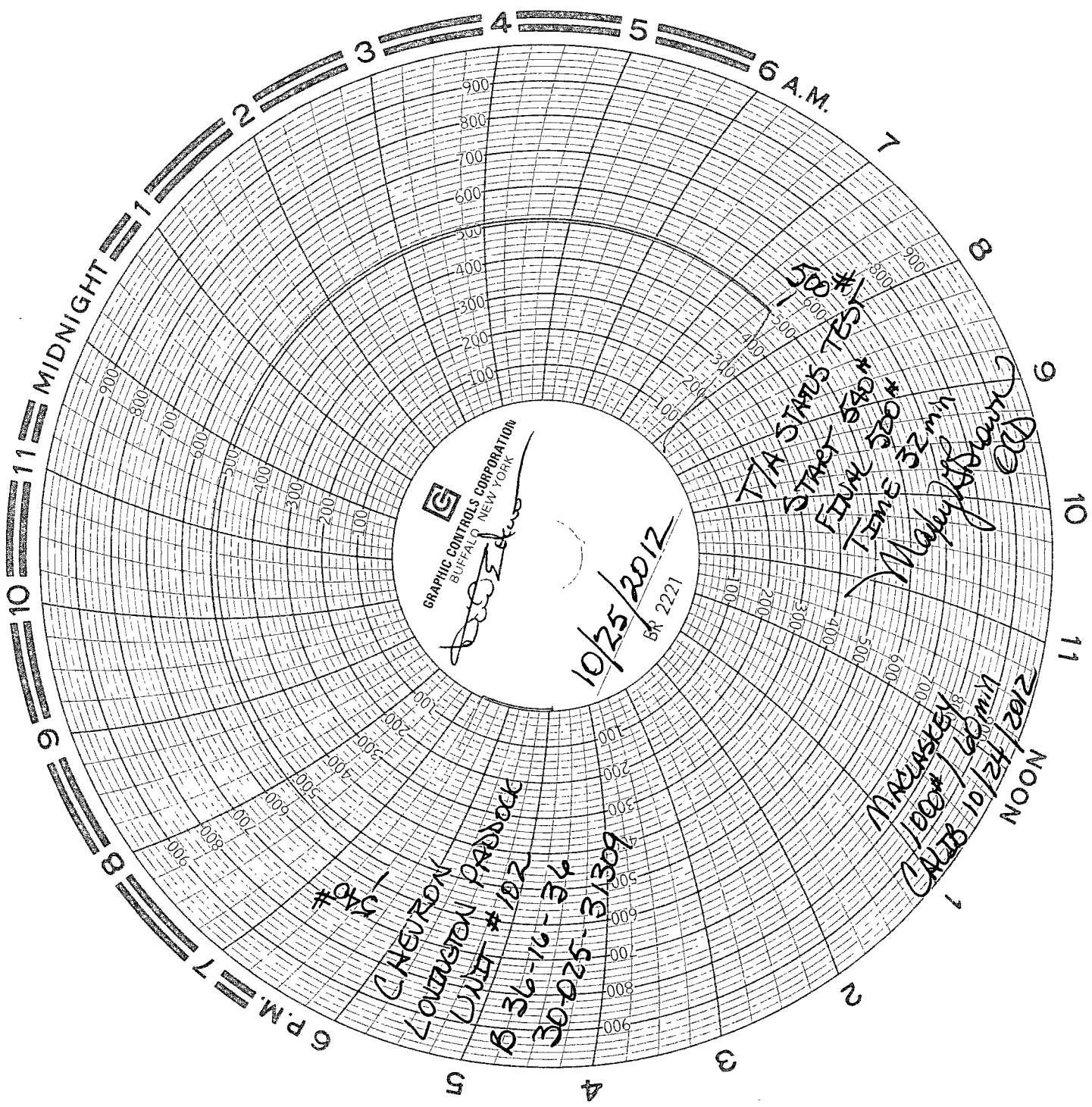
APPROVED BY:

TITLE

Dist. Mgr

DATE 11-1-2012

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK

10/25/2012  
BR 2221

T/A STARTS TEST  
START 5:30\*  
FINISH 5:50\*  
TIME 32 min  
Makay  
CUTB 10/24/2012

CHEVRON  
LOUNGEON Paddock  
UNIT # 102  
B 36-16-34  
30-025-31309

# **WELLBORE DIAGRAM** **LPU 102**

Created: 03/02/12 By: PTB  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington Paddock  
 Surf. Loc.: 290' FNL & 2525' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: TA'd Producer

Well #: 102 St. Lse: \_\_\_\_\_  
 API: 30-025-31309  
 Unit Ltr.: B Section: 36  
 TSHP/Rng: 16S 36E  
 Pool Code: \_\_\_\_\_ OGRID: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: OQ3272

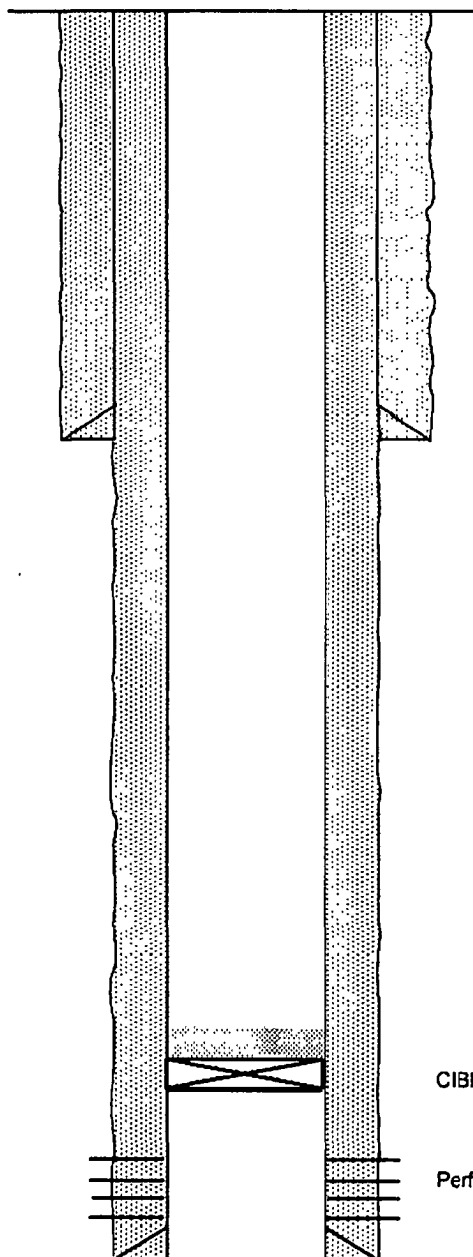
## *Surface Casing*

Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 1835'  
 Sxs Cmt: 700  
 Circulate: yes  
 TOC: surface  
 Hole Size: 12-1/4"

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3842'  
 Ini. Spud: 11/23/91  
 Ini. Comp.: 12/28/91

## *Production Casing*

Size: 5 1/2"  
 Wt., Grd.: 15.5#  
 Depth: 6450'  
 Sxs Cmt: 1700  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7 7/8"



CIBP @ 5998' capped with 50' cmt

Perfs: 6048' - 6355'