

Submit One Copy To Appropriate District

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

NOV 01 2012 1220 South St. Francis Dr.

HOBBSUCD Santa Fe, NM 87505

Form C-103

January 20, 2011

WELL API NO. 30-025-35424
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Outland State Unit
8. Well Number 6
9. OGRID Number 6137
10. Pool name or Wildcat Wildcat Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

3. Address of Operator
PO BOX 250, ARTESIA, NM 88211

4. Well Location *1/10*
Unit Letter *E* 1650 feet from the SOUTH line and 990 feet from the EAST line
Section 2 Township 21S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3720' KB; 3703' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☒ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

(PLEASE SEE ATTACHED COMMENTS)

SIGNATURE *Kevin Phillips* TITLE Asst. Construction Foreman DATE 11/1/2012

TYPE OR PRINT NAME Kevin Phillips E-MAIL: Kevin.Phillips@dvn.com PHONE: 575-390-5085 (cell)

For State Use Only

APPROVED BY: *Maheshwari* TITLE Compliance Officer DATE 11-02-2012

Conditions of Approval (if any):

NOV 05 2012

Outland State Unit # 6

DCP has been contacted on removing the meter run, once they remove it we will knock down the caliche under it.

The flow line on the corner of location is disconnected and has been given to rancher.