

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

OIL CONSERVATION DIVISION

NOV 01 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12149
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name EVELYN LINEBERRY
4. Well Location Unit Letter L: 1980 feet from the SOUTH line and 660 feet from the WEST line Section 29 Township 22-S Range 38-E NMPM County LEA		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY OIL & GAS		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCEMENT OF PERFORATION ☐
 CASING/CEMENT JOB ☐
 Rule 19.15.7.14 NMAC
 Set CBRP RBP or Packer within 100 feet of uppermost perforation or open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL WHILE EVALUATING THE WELL FOR UPHOLE POTENTIAL.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, & C-144 INFORMATION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) PULL PRODUCTION EQUIPMENT
- 2) SET A COMPOSITE BRIDGE PLUG @ 5490'
- 3) TEST AS REQUIRED.
- 4) RERUN RODS & TUBING & FILL W/PKR FLUID.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Oil Conservation Division

**BE NOTIFIED 24 Hours
the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 10-31-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: Dist. MGR DATE: 11-5-2012
Conditions of Approval (if any):

NOV 05 2012

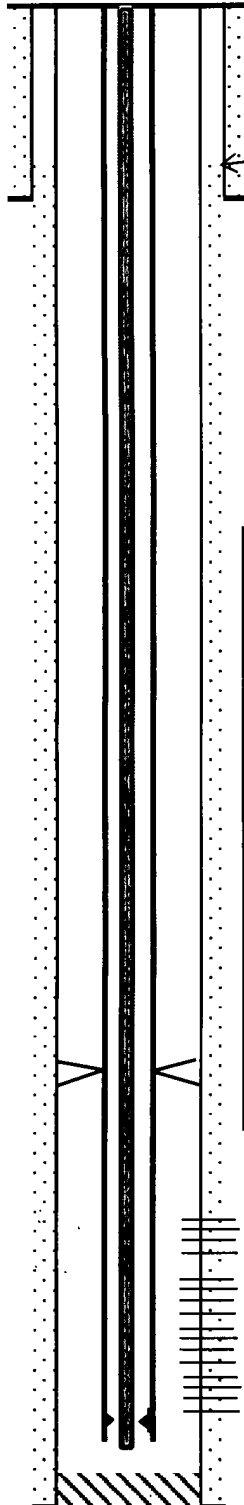
Lease Name: EVELYN LINEBERRY
 Well No. 2
 Location: 1980' FSL & 660' FWL
 UL/Sec.: L / 29
 TWSHP/RNGE 22S / 38E
 COSTCENTER UCU462700

Field: BLINEBRY OIL & GAS
 Reservoir: BLINEBRY
 GE: 3388'
 KDB:
 DFE:
 Status: OISI

API No. : 30-025-12149
 REFNO: FB3096
 Spud Date: 11/26/1962
 Comp. Date: 12/11 1962
 County: LEA
 State: NM

N 32° 21' 38.952", W -103° 5' 18.492" (NAD27)

CURRENT



Hole Size: 12 1/4"
 Csg. Size: 9 5/8" 32# J-55
 Set @: 1255'
 Sks. Cmt.: 600 SKS NEAT
 TOC @: SURF
 Circ: Y/N: Y 100 SKS

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

LOWIS DETAILS:

QTY	TUBING DETAIL:	Length	Top Depth	Bottom Depth
175	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	5405.8	10	5415.79
1	Tubing Anchor/Catcher 2.375"	3.07	5415.8	5418.86
12	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	369.12	5418.9	5787.98
1	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg. TK-99	31.67	5788	5819.65
1	Seat Nipple - Standard (2.375") Cup Type	1.1	5819.7	5820.75
1	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Open Ended	10	5820.8	5830.75
ROD DETAIL:				
1	1.500 (1 1/2 in.) Spray Metal x 26 - N/A	26	10	36
1	0.875 (7/8 in.) D x 2 Rod Sub	2	36	38
1	0.875 (7/8 in.) D x 4 Rod Sub - N/A	4	38	42
71	0.875 (7/8 in.) D x 25 Rod	1775	42	1817
152	0.750 (3/4 in.) D x 25 Rod	3800	1817	5617
8	1.500 (1 1/2 in.) K x 25 Sinker Bar	200	5617	5817
1	Rod Guide (Coupling) 0.875" Guided Pony Three Guides w/3/4" Pins	4	5817	5821
1	Rod Pump (Insert) (NON-SERIALIZED) - 20-125-RHBC-4-12-O-8 (Bore = 1.25)	12	5821	5833
1	Strainer Nipple 1.000 OD x 1.0" - Teflon Coated	1	5833	5834

BLINEBRY PERFS 3/2010 - (BLINEBRY PERFS 12/11/1962)

5510-18', 5520-30', 5540-46', 5559-65',
 5585-95', 5622-30', 5636-46', 5660-70',
 5716-26', 5717', 5743', 5736-46', 5759', 5754-60', 5777-85', 5781'
 5802', 5795-5806', 5813', 5808-16'

Hole Size: 8 3/4"
 Csg. Size: 4 1/2" 11.6# J-55
 Set @: 5900'
 DV TOOL @ 4180'
 Sks. Cmt.: 2 STGS TTL 1965 SKS CMT
 TOC @: 1180'
 Circ. Y/N: N

PBTD: 5874'
 TD: 5900'

Updated: 10/25/2012

By: SEHE

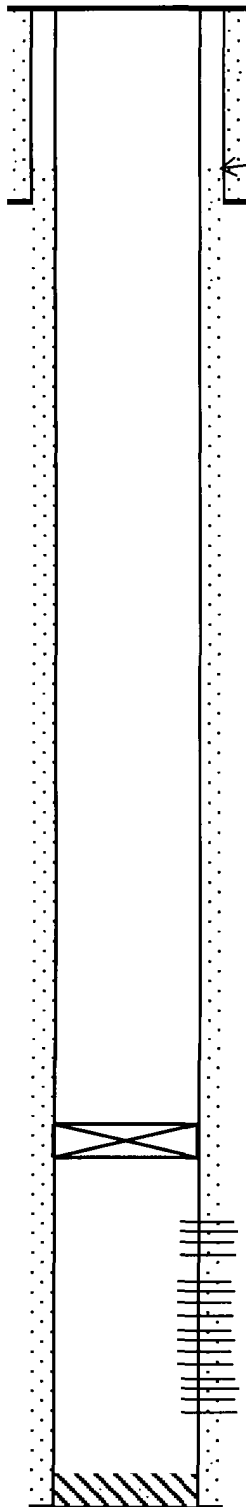
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State: NM

N 32° 21' 38.952", W -103° 5' 18.492" (NAD27)

PROPOSED



TOC @ 1180'

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Hole Size: 12 1/4"
Csg. Size: 9 5/8" 32# J-55
Set @: 1255'
Sks. Cmt.: 600 SKS NEAT
TOC @: SURF
Circ: Y/N: Y 100 SKS

CIBP @ 5470'

BLINEBRY PERFS 3/2010 - (BLINEBRY PERFS 12/11/1962)

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5585-95', 5622-30', 5636-46', 5660-70',
5716-26', 5717', 5743', 5736-46', 5759', 5754-60', 5777-85', 5781'
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Hole Size: 8 3/4"
Csg. Size: 4 1/2" 11.6# J-55
Set @: 5900'
DV TOOL @ 4180'
Sks. Cmt.: 2 STGS TTL 1965 SKS CMT
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