

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88248
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

NOV 01 2012 1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-25413
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EVELYN LINEBERRY
8. Well Number 3
9. OGRID Number 4323
10. Pool name or Wildcat BRUNSON; DRINKARD ABO, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter L: 1980 feet from the SOUTH line and 510 feet from the WEST line Section 29 Township 22-S Range 38-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ REMEDIAL CASING ☐
COMMENTARY ON DRILLING OPERATIONS ☐ UP AND A
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL WHILE EVALUATING THE WELL FOR UPHOLE POTENTIAL.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, & C-144 INFORMATION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) PULL PRODUCTION EQUIPMENT
- 2) SET A COMPOSITE BRIDGE PLUG @ 6850' → 6580'
- 3) TEST AS REQUIRED.
- 4) RERUN RODS & TUBING & FILL W/PKR FLUID.

Per Underground Injection Control Program Manual
Set CBRP RBP or Packer within 100 feet of uppermost
perfs or open hole Pressure test to 500 psi for 30 minutes with
a pressure drop of not greater than 10% over a
30 minute period
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 10-31-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY [Signature] TITLE Dist Mgr DATE 11-5-2012
Conditions of Approval (if any):

NOV 05 2012

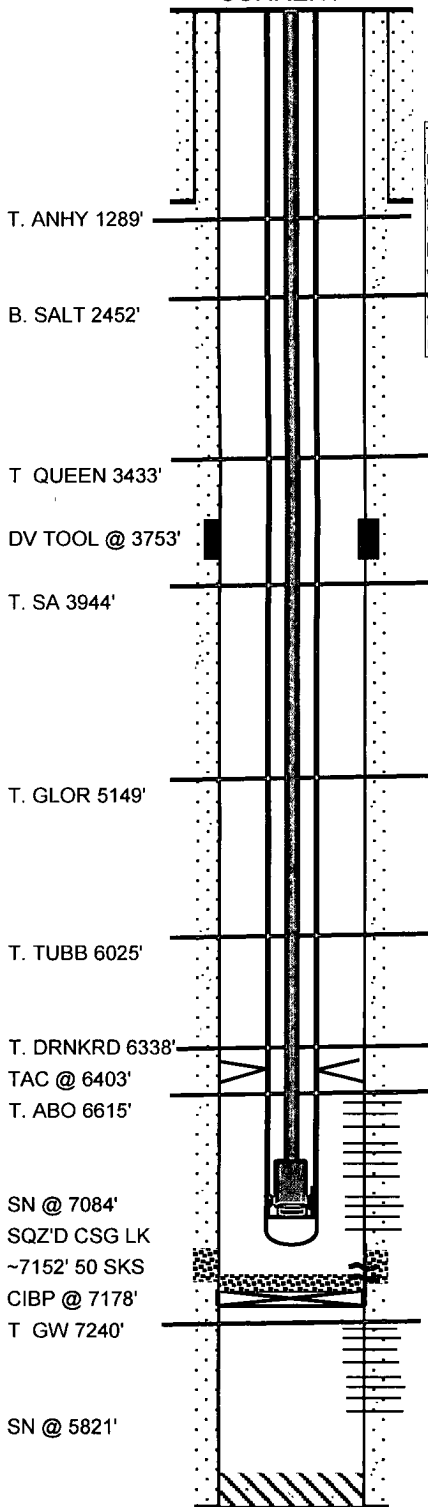
Lease Name: EVELYN LINEBERRY
 Well No. 3
 Location: 1980 FSL & 510' FWL
 UL/Sec.: L / 29
 TWSHP/RNGE 22S / 38E
 COSTCENTER UCU861600

Field: BRUNSON SOUTH
 Reservoir: DRINKARD ABO
 GE: 3386'
 KDB: 3396'
 DFE:
 Status: OISI

API No.: 30-025-25413
 REFNO: EP3135
 Spud Date: 1/24/1977
 Comp. Date: 3/1/1977
 County: LEA
 State: NM

N 32° 21' 38.952", W -103° 5' 20.256" (NAD27)

CURRENT



This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Hole Size: 12 1/4"
 Csg. Size: 9 5/8"
 Set @: 1280'
 Skis Cmt.: 500 SKS
 TOC @: SURFACE
 Circ Y/N: Y

QTY	TBG DETAIL LOWIS 04/07/2005	Length	Top Depth	Bottom Depth
206	J-55 2.375 OD/ 4.70#T&C External Upset 1.995 ID 1 901 Drift	6392	11	6403
1	Tubing Anchor-Mechanical 2.375" Elder 'B'	2.7	6403	6405.7
22	J-55 2.375 OD/ 4.70#T&C External Upset 1 995 ID 1.901 Drift	677.1	6405.7	7082.75
1	Seat Nipple - Heavy Duty (2.375") Cup Type	1.1	7082.8	7083.85
1	Bull Plug Mud Anchor 2.375"	31.12	7083.9	7114.97
ROD DETAIL LOWIS 04/07/2005				
1	1.500 (1 1/2 in.) Spray Metal x 22	22	11	33
1	0.875 (7/8 in.) D x 2 Rod Sub	2	33	35
1	0.875 (7/8 in.) D x 4 Rod Sub	4	35	39
1	0.875 (7/8 in.) D x 6 Rod Sub	6	39	45
1	0.875 (7/8 in.) D x 8 Rod Sub	8	45	53
82	0.875 (7/8 in.) D x 25 Rod	2050	53	2103
195	0.750 (3/4 in.) D x 25 Rod	4875	2103	6978
3	1.500 (1 1/2 in.) K x 25 Sinker Bar	75	6978	7053
1	Rod Pump (Insert) (NON-SERIALIZED) - 20-125-RHBC-16-4 (Bore = 1.25)	16	7053	7069
1	Gas Anchor (Rod) 1.000 OD x 10'	10	7069	7079

DRINKARD PERFS 1/88 (DRINKARD PERFS 6/1977)

6630-32',
 6666, 6706-08', 6732, 6791-93, 6810,
 6820, 6846, 6863, 6881-83',
 6897' W/2 JJ[F
 6934-36', 6968-70'
 7016-18', 7088-90' 7161-63'

GRANITE WASH 3/77
 7236-41'
 7302-07'

Hole Size: 8 3/4"
 Csg. Size: 7"
 Set @: 7730'
 DV TOOL @ 3753'
 Skis Cmt.: 1960 SKS
 TOC @: SURFACE
 Circ: Y/N: Y

PBTD: 7130'
 TD: 7730'

Updated: 10/25/2012

By: SEHE

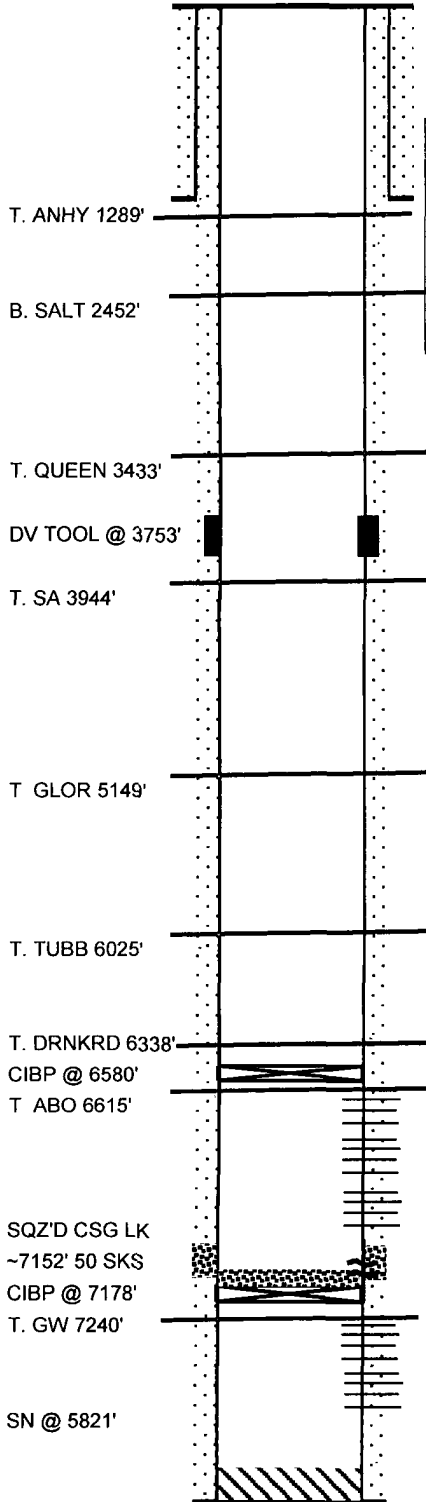
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