Submit 1 Copy To Appropriate District Office State of New Mexicological Sta	
District II – (575) 393-6161 Energy, Minerals and Natura 1625 N French Dr., Hobbs, NM 88740BBS OCD District II – (575) 748-1283 811 S First St., Artesia, NM 88210 District III – (505) 334-6178	Resources Revised August 1, 2011 WELL API NO. 30-025-40088
811 S First St., Artesia, NM 88210  District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 90 0-1 2012  Santa Fe. NM 875.	s Dr.  5. Indicate Type of Lease  STATE FEE
District IV – (505) 476-3460  1220 S St Francis Dr., Santa Fe, NM  27505	6. State Oil & Gas Lease No. VO-7380
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM,C-101) FOR	CLICH
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat; Bone Spring
4. Well Location Unit Letter M: 330 feet from the South line and 660 feet from the West line	
Unit Letter P 660 feet from the South	line and 330 feet from the East line
Section 36 Township 24S Rang 11. Elevation (Show whether DR, R	
3389'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE	·
OTHER: OTHER: Intermediate casing   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated	
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/17/12 – TD 12-1/4" hole to 5413'. Set 9-5/8" 36#, 40# HCK-55 J-55 LT&C casing at 5413'. Cemented with 1050 sx 35:65:6 Poz "C" + 0.3% D112 + 0.125#/sx D130 + 5% D44 + 0.2% D46 + 7% D020 + 5#/sx D42 + 0.1% D13 (yld 1.99, wt 12.8). Tailed in with 180 sx 50/50 Poz "C" + 0.125#/sx D130 + 5% D44 + 0.2% D46 + 3#/sx D42 + 0.1% D201 + 0.2% D65 (yld 1.36, 14.2). Circulated 170 sx to pit. Tested casing to 1500 psi, held good. WOC 31 hrs. Reduced hole to 8-3/4" and resumed drilling.	
Spud Date: 10/6/12 Rig Release Date	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Reporting Supervisor DATE October 30, 2012	
Type or print name Tina Huerta E-mail address: PHONE: 575-748-4168 PHONE: 575-748-4168 PHONE:	
APPROVED BY: DATE 11-5-2012  Conditions of Approval (if any):	