

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OGD

NOV 02 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-40540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B0-0934-0040
7. Lease Name or Unit Agreement Name State PA
8. Well Number 007
9. OGRID Number 873
10. Pool name or Wildcat Wentz, Abo (62700) / Drinkard (19190)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter N : 870 feet from the South line and 2310 feet from the West line Section 18 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3421' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is completing this well, as follows: (each zone being completed and produced separately to establish rates in the area)

9/12/2012 MIRUSU & RU
9/13/2012 RIH w/tbg; circ clean & log. ETOC @ 700'.
9/14/2012 Perf Lower Abo @ 7010-14', 18-20', 26-28', 40-44', 46-48', 53-55', 7123-30' w/3 SPF, 60 shots. Perf Upper Abo @ 6785', 88', 90', 96', 98', 6813', 18', 23', 25', 27', 30', 33', 58', 62', 63', 69', 74', 81', 82', 84' w/3 SPF, 60 holes.
9/17/2012 Acidize Abo w/3000 gal 20% HCL; attempt to continue acid job, SD due to communication between upper & lower perms. Pump 17,556 gal 20% HCL.
9/18-19/2012 Swab test Abo.
9/20/2012 RIH w/2-7/8" J-55 6.5# prod tbg; SN @ 7149'.
9/21/2012 RIH w/pump & rods.
9/24/2012 Set 640 Pumping Unit; hook up power; POP

--- continued on next page ---

Spud Date:

07/18/2012

Rig Release Date:

07/29/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Reg Tech

DATE 10/12/2012

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY

[Signature]

TITLE

DBT/MGR

DATE

11-5-2012

Conditions of Approval (if any):

NOV 05 2012

State PA #7
30-025-40540
Apache Corp.

Completion Sundry continued . . .

9/26/2012 MIRUSU; POOH w/prod equip.

9/27/2012 RIH & set CIBP @ 6760'. Perf Drinkard @ 6514', 16', 22', 41', 50', 61', 72', 77', 80', 95', 99', 6602', 19', 26', 39', 42', 47', 51', 54', 84', 86', 97', 98', 6712' w/3 SPF, 72 holes.

9/28/2012 Acidize Drinkard w/9000 gal 20% Anti-Sludge.

10/1/2012 Frac Drinkard w/46,998 gal SS-35; 65,486# 20/40 SLC sand, flush w/6216 gal 10# linear gel.

10/2/2012 Wash sand & swab test.

10/3/2012 Swab test & POOH.

10/4/2012 RIH w/2-7/8" tbg & prod equip; SN @ 6728'.

10/5/2012 Space out pump. Load & test; POP