Submit To Appropriate District Office Two Copies					State of New Mexico HOBBS OC Energy, Minerals and Natural Resolutes						Form C-105						
District 1 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources OC						D July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division 02 201						30-025-40540						
District III 1000 Rio Brazos Rd., Aztec, NM 87410						122	Conservat	HOH L	JIVI ncis	s Dr	201	2. Type of Lease					
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505										. ~	}	X STATE					
			Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG						/ED	3. State On & Gas Lease No. B0-0934-0040							
4. Reason for fili		LL 1 1	ON	<u> </u>	LCC	IVII L	LIONIC	OIL		IND LOG		5. Lease Name	or Ur	it Agreer	ment Nan	ne	
COMPLETION REPORT (Fill in box					throu	gh #31 f	for State and Fee	wells o	only)			State PA 6. Well Number:					
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						ıd/or	007					
7. Type of Comp	letion:				□ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR							C □ OTHER					
8. Name of Opera	4.0.0		Corpor									9. OGRID 873					
10. Address of Op	perator 2	03.1/0	torone	Airno	ark t ar		to 3000					11. Pool name		dcat			
	M	lidlan	d, TX	7970	5 Lai	ie, Sui	16 3000					Drinkard (19	9190)	/Wantz	;-Abo-(f	62 700	
12.Location	Unit Ltr	S	Section		Towns	hip	Range Lo			Feet from	the	N/S Line Feet from		from the	E/W Li	ine	County
Surface:	N		18		22	2S	37E			870		S	2	310	<u> </u>	V	Lea
ВН:																	
13. Date Spudded 07/18/2012	07/2	5/201:	2	hed	07/	29/201		a -		16. Date Completed (Ready to 10/05/2012					Γ, GR, etc	levations (DF and RKB, GR, etc.) 3421' GL	
18. Total Measure 7500'	ed Depth	of Wel	11		19. P		k Measured Dep	oth		20. Was Dire Yes	ctiona	Survey Made?	Survey Made? 21. RBL		e Electric	and Ot	her Logs Run
22. Producing Int Drinkard 6514					- Top, Bottom, Name										-		
23.				· · ·	CASING RECORD (Report all string						tring						,
CASING SIZ	ZE	W		LB./F	T		DEPTH SET			HOLE SIZE		CEMENTING			AM	OUNT	PULLED
8-5/8"		24#		1201'				12-1/4"			715 sx Class C 800 sx Class C						
5-1/2" 17#			1	7 #			7500'			7-718"		I SOMTsy (:lass	C I			I
5-1/2			1	7#			7500'	+		7-7/8"		(500 sx 0			24		
5-1/2			1	7#			7500'			7-7/8" ·				c ec1	RH		
			1	7#						7-718"		1500	۶	ers			
24.	TTOP		1		TOM	LINI	ER RECORD	ENT L	SCR	,	25.	(500	P UBIN	G RECO	ORD	PACKI	ER SET
	TOP		1		ТОМ	LINI		ENT	SCR	,	25. SIZ	(500	P UBIN	ers	ORD	PACKI	ER SET
24. SIZE				ВОТ		LINI	ER RECORD			EEN	SIZ	TIE 2-7/8"	UBIN DE	G RECO	ORD		ER SET
24. SIZE	record (in		, size, a	BOT	nber)		ER RECORD		27	EEN ACID, SHO	SIZ	THE 2-7/8"	UBIN DE	G RECOPTH SET 6728	ORD	ETC.	ER SET
24. SIZE 26. Perforation Drinkard 6514	record (in	(3 SI	, size, a PF, 72	BOT	nber)	lucing	ER RECORD		27. DEP	EEN	SIZ F, FR	TO TO THE E 2-7/8" ACTURE, CE AMOUNT A	UBIN DE MEN'	G RECOPTH SET 6728	ORD EEZE, E	ETC. USED	ER SET
24. SIZE	record (in	(3 SI	, size, a PF, 72	BOT	nber)	lucing	ER RECORD		27. DEP	EEN ACID, SHOTH INTERVA	SIZ F, FR	TO TO THE E 2-7/8" ACTURE, CE AMOUNT A	UBIN DE MEN'	G RECC PTH SET 6728 T, SQUI ND MA 998 gal SS	ORD EEZE, E	ETC. USED	
24. SIZE 26. Perforation Drinkard 6514	record (in	(3 SI	, size, a PF, 72	BOT	nber)	lucing	ER RECORD SACKS CEMI		27. DEP	EEN ACID, SHOTH INTERVA Drinkard 6514'-67 Abo 6785'-7130	SIZ F, FR	TO TO THE E 2-7/8" ACTURE, CE AMOUNT A	UBIN DE MEN'	G RECC PTH SET 6728 T, SQUI ND MA 998 gal SS	ORD ' ' EEZE, E TERIAL -35, 65,486	ETC. USED	
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71	record (in 4'-6712' 30' (3 S	(3 SI	, size, a PF, 72 60 hole	BOT and num tholes es) Cl	aber) S) Proc BP @	lucing 6760'	ER RECORD SACKS CEMI	PRO	27. DEP	EEN ACID, SHOTH INTERVA Drinkard 6514'-67 Abo 6785'-7130	SIZ F, FRZ L	TE 2-7/8" ACTURE, CE AMOUNT AI 9000 gal a	UBIN DE MEN' ND KI	G RECC PTH SET 6728 T, SQUI ND MAT 998 gal SS 20,556	ORD EEZE, E FERIAL 5-35, 65,486 6 gal acid	ETC. USED	
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Produc	record (ir 1'-6712' 30' (3 S	(3 SI	, size, a PF, 72 60 hole	BOT Ind num Pholes	nber) S) Proceing (S) Proceing	ducing 6760'	ER RECORD SACKS CEMI	PRO	27. DEP	EEN ACID, SHOTH INTERVA Drinkard 6514'-67 Abo 6785'-7130	SIZ F, FRZ L	TO THE E 2-7/8" ACTURE, CE AMOUNT A 9000 gal a	UBIN DE MEN' ND KI	G RECC PTH SET 6728 T, SQUI ND MAT 998 gal SS 20,556	ORD EEZE, E FERIAL 5-35, 65,486 6 gal acid	ETC. USED	
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20	record (ii 4'-6712' 30' (3 S	(3 SF SPF, 6	, size, a PF, 72 60 hole	BOT Ind num I holes Pes) Cl	on Meth	ducing 6760'	ER RECORD SACKS CEMI	PRO	DEP C	EEN ACID, SHOTH INTERVA Drinkard 6514-67 Abo 6785-7130 ICTION e and type pun	SIZ	TO THE 2-7/8" ACTURE, CE AMOUNT A 9000 gal a Well Status Produ	UBIN DE MEN' ND KI	G RECC PTH SET 6728 T, SQUI ND MA 998 gal SS 20,556	ORD EEZE, E TERIAL 6-35, 65,486 6 gal acid	ETC. USED 6# sand;	6216 gal gel
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Produc	record (ii 4'-6712' 30' (3 S	(3 SI	, size, a PF, 72 60 hole	BOT Ind num I holes Pes) Cl	nber) S) Proceing (S) Proceing	ducing 6760'	ER RECORD SACKS CEMI	PRO	27. DEP	EEN ACID, SHOTH INTERVA Drinkard 6514-67 Abo 6785-7130 ICTION e and type pun	SIZ	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produ	UBIN DE MEN' ND KI	G RECC PTH SET 6728 T, SQUI ND MAT 998 gal SS 20,556 or Shut-	ORD EEZE, E TERIAL 6-35, 65,486 6 gal acid	ETC. USED 6# sand;	
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20 Date of Test 10/10/2012 Flow Tubing	record (ii 1'-6712' 30' (3 S	(3 SF SPF, 6	pF, 72 60 hold	nd num holes holes coloreducti holes Chol	on Meta mping ke Size	ducing 6760' nod <i>(Flo</i> Unit	ER RECORD SACKS CEMI SACKS CEMI wing, gas lift, pr	PRO	27	EEN ACID, SHOTH INTERVA Drinkard 6514-67 Abo 6785-7130 ICTION e and type pun	F, FRA	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produ	UBIN DE	G RECOPTH SET 6728 Γ, SQUIND MA 998 gal SS 20,556 or Shut-	ORD EEZE, E TERIAL 6-35, 65,486 6 gal acid	Gas - C	6216 gal gel
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20 Date of Test 10/10/2012 Flow Tubing Press.	record (ii 4'-6712' 30' (3 S	(3 SF SPF, 6 SPF, 6	PF, 72 60 hole	BOT Ind num I holes Producti 40 Pu Chol Calc Hour	on Metl mping ke Size	ducing 6760' nod <i>(Flo</i> Unit	ER RECORD SACKS CEMI SACKS CEMI wing, gas lift, pu Prod'n For Test Period	PRO	27	EEN ACID, SHOOTH INTERVA Drinkard 6514'-67 Abo 6785'-7130 JCTION e and type pun Bb1	F, FRA	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produ 3- MCF	WBIN DE MEN'ND KI	G RECC PTH SET 6728 T, SQUI ND MAT 998 gal SS 20,556 or Shut- ter - Bbl. 9	ORD EEZE, E TERIAL 6-35, 65,486 6 gal acid in)	Gas - C	6216 gal gel
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20 Date of Test 10/10/2012 Flow Tubing	record (ii 4'-6712' 30' (3 S	(3 SF SPF, 6 SPF, 6	PF, 72 60 hole	BOT Ind num I holes Producti 40 Pu Chol Calc Hour	on Metl mping ke Size	ducing 6760' nod <i>(Flo</i> Unit	ER RECORD SACKS CEMI SACKS CEMI wing, gas lift, pu Prod'n For Test Period	PRO	27	EEN ACID, SHOOTH INTERVA Drinkard 6514'-67 Abo 6785'-7130 JCTION e and type pun Bb1	F, FRA	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produ 3- MCF	UBIN DE MEN'ND KI	G RECC PTH SET 6728 T, SQUI ND MAT 998 gal SS 20,556 or Shut- ter - Bbl. 9	DORD EEZE, E TERIAL -35, 65,48t 6 gal acid in) vity - API 38.5 ssed By	Gas - C	6216 gal gel
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20 Date of Test 10/10/2012 Flow Tubing Press.	record (ii 4'-6712' 30' (3 S tion 112 Hours Casin F Gas (So	(3 SF SPF, 6 SPF, 6 SPF, 6	PF, 7260 hold	BOT nd num holes holes Clo Calc Hou	on Method	ducing 6760' nod (Fld Unit	ER RECORD SACKS CEMI SACKS CEMI wing, gas lift, pu Prod'n For Test Period	PRO	27	EEN ACID, SHOOTH INTERVA Drinkard 6514'-67 Abo 6785'-7130 JCTION e and type pun Bb1	F, FRA	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produ 3- MCF	UBIN DE MEN'ND KI	G RECC PTH SET 6728 T, SQUI ND MAT 998 gal SS 20,556 or Shut- ter - Bbl. 9	DORD EEZE, E TERIAL -35, 65,48t 6 gal acid in) vity - API 38.5 ssed By	Gas - C	6216 gal gel
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20 Date of Test 10/10/2012 Flow Tubing Press. 29. Disposition of	record (ii 4'-6712' 30' (3 S tion 112 Hours 2 2 Casin F Gas (So	(3 SF SPF, 6 s Teste 4 g Press ld, used	PF, 72 60 hole d d	BOT Ind num Pholes Producti 40 Pu Chol Hou Chort, C-	on Method 2 on Met	ducing 6760' mod (Flo Unit 24- Sold	ER RECORD SACKS CEMI SACKS CEMI Eving, gas lift, pr Prod'n For Test Period Oil - Bbl.	PRO	DU - Size	ACID, SHOTTH INTERVA Drinkard 6514-67 Abo 6785-7130 UCTION e and type pun Bbl Gas - MCF	F, FRA	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produ 3- MCF	UBIN DE MEN'ND KI	G RECC PTH SET 6728 T, SQUI ND MAT 998 gal SS 20,556 or Shut- ter - Bbl. 9	DORD EEZE, E TERIAL -35, 65,48t 6 gal acid in) vity - API 38.5 ssed By	Gas - C	6216 gal gel
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20 Date of Test 10/10/2012 Flow Tubing Press. 29. Disposition of 31. List Attachmost	record (ii 4'-6712' 30' (3 S) tion 112 Hours Casin f Gas (So ents Incli	(3 SF, 6 SF,	PF, 7260 hold	BOT Pholes Calc Hour Chol Calc Hour Crt, C- Il, attac	on Method and the state of the	ducing 6760' nod (Flo Unit Sold	ER RECORD SACKS CEMI SACKS CEMI Prod'n For Test Period Oil - Bbl. C-104, Log	PRO	DU - Size	ACID, SHOTTH INTERVA Drinkard 6514-67 Abo 6785-7130 UCTION e and type pun Bbl Gas - MCF	F, FRA	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produ 3- MCF	UBIN DE MEN'ND KI	G RECC PTH SET 6728 T, SQUI ND MAT 998 gal SS 20,556 or Shut- ter - Bbl. 9	DORD EEZE, E TERIAL -35, 65,48t 6 gal acid in) vity - API 38.5 ssed By	Gas - C	6216 gal gel
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20 Date of Test 10/10/2012 Flow Tubing Press. 29. Disposition of 31. List Attachmod 32. If a temporary 33. If an on-site be	record (ii 4'-6712' 30' (3 S) tion 112 Hours 2 Casin F Gas (So ents Incli 7 pit was s	(3 SF), 6 SF, 6 SF	PF, 7260 hold	BOT nd num holes holes cs) Cl roducti 40 Pu Chol Hour cort, C- ll, attac	on Method in mping ke Size related 2 related 3 related 3 related 4 related 5	Sold S-103, with the	Prod'n For Test Period Oil - Bbl. C-104, Log e location of the ation of the on-s	PRO umping tempora	DU - Size	EEN ACID, SHOTH INTERVA Drinkard 6514'-67 Abo 6785'-7130 JCTION e and type pun Bbl Gas - MCF	SIZ	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produstance - MCF Water - Bbl.	UBIN DE MEN'ND KI	G RECOPTH SET 6728 G, SQUI ND MA 998 gal SS 20,556 or Shut- ter - Bbl. 9 Oil Grav 3 sst Witnese ache Co	DRD EEZE, E FERIAL -35, 65,486 6 gal acid in) vity - API 8 8 . 5 ssed By Drp.	Gas - C 942	Dil Ratio
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20 Date of Test 10/10/2012 Flow Tubing Press. 29. Disposition of 31. List Attachmost	record (ii 4'-6712' 30' (3 S) tion 112 Hours 2 Casin F Gas (So ents Incli 7 pit was s	(3 SF), 6 SF, 6 SF	PF, 7260 hold	BOT nd num holes holes cs) Cl roducti 40 Pu Chol Hour cort, C- ll, attac	on Method in mping ke Size related 2 related 3 related 3 related 4 related 5	Sold Sact loc	ER RECORD SACKS CEMI SACKS CEMI Owing, gas lift, pi Prod'n For Test Period Oil - Bbl. C-104, Log c location of the ation of the on-s Latitude a sides of this Printed	PRO umping tempora	DU - Size Oil - 86 (is training in the size of the si	EEN ACID, SHOTH INTERVA Drinkard 6514'-67 Abo 6785'-7130 UCTION e and type pun Bbl Gas - MCF	SIZ Gasta Gast	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produs - MCF Water - Bbl.	UBIN DE CProd. (Prod. acid, 46, 46, 46, 46, 46, 46, 46, 46, 46, 46	G RECC PTH SET 6728 F, SQUI ND MA 998 gal SS 20,556 or Shut- ter - Bbl. 9 Oil Gra 3 est Witne	DORD EEZE, E TERIAL -35, 65,486 6 gal acid in) vity - API 38.5 ssed By orp.	Gas - C 942 I - (Corr	Dil Ratio
24. SIZE 26. Perforation Drinkard 6514 Abo 6785'-71 28. Date First Product 10/05/20 Date of Test 10/10/2012 Flow Tubing Press. 29. Disposition of 31. List Attachmod 32. If a temporary 33. If an on-site be	record (in 14-6712' 30' (3 S) tion 12 Hours 2 Casin Inclinate Incl	(3 SF SPF, 6 s Teste 4 g Press natior nused at used a	PF, 7260 hold PF 66 d Report the weat the west the wes	BOT Ind num Pholes Ses) Cl Troducti 40 Pu Chol Calc Hour Chol C	on Method mping ke Size rate ed, etc.) 102, Chaplat the edown of the	Sold C-103, with the exact local potential in the interest in	Prod'n For Test Period Oil - Bbl. C-104, Log e location of the ation of the on-s Latitude a sides of this Printed Rees.	PRO umping tempora	DU - Size Oil - 86 (is training in the size of the si	EEN ACID, SHOTH INTERVA Drinkard 6514'-67 Abo 6785'-7130 UCTION e and type pun Bbl Gas - MCF	SIZ Gasta Gast	TIEE 2-7/8" ACTURE, CEI AMOUNT AI 9000 gal a Well Status Produstance - MCF Water - Bbl.	UBIN DE CProd. (Prod. acid, 46, 46, 46, 46, 46, 46, 46, 46, 46, 46	G RECC PTH SET 6728 F, SQUI ND MA 998 gal SS 20,556 or Shut- ter - Bbl. 9 Oil Gra 3 est Witne	DORD EEZE, E TERIAL -35, 65,486 6 gal acid in) vity - API 38.5 ssed By orp.	Gas - C 942 I - (Corr	Dil Ratio

Elg 11-5-2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
. B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2618'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2860'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3325'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3629'	T. Montoya_	T. Point Lookout	T. Elbert				
T. San Andres 3999'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5087'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5138'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5643'	T. Gr. Wash	T. Dakota					
T.Tubb_ 6161'	T. Delaware Sand	T. Morrison					
T. Drinkard 6495'	T. Bone Springs	T.Todilto_					
T. Abo 6724'	T. Rustler 1141'	T. Entrada					
T. Wolfcamp	T. Tansill 2451'	T. Wingate					
T. Penn	T. Penrose 3431'	T. Chinle					
T. Cisco (Bough C)_	T.	T. Permian_	OH OB CAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	x; {;;tp	No. 4, from	to
-	IMPORTANT V	WATER SANDS	
Include data on rate	of water inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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