Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
District I – (575) 393-6161, Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S First St, Artesia, NM 882 NOV 02 2013 IL CONSERVATION DIVISION	30 025 40621
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV = (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 RECEIVED Santa Fe, NM 87505 87505	VB 1184
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Caza Ridge 14 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3H
2. Name of Operator Caza Operating, LLC	9. OGRID Number 249099
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Suite 1550, Midland, Texas 79701	Antelope Ridge Bone Sprg-West
4. Well Location	
Unit Letter <u>O</u> : 330 feet from the <u>South</u> line and <u>1980</u>	feet from the <u>East</u> line
Section 14 Township 23 S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) A Same
3372 GR	11 11 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	<u> </u>
PULL OR ALTER CASING : MULTIPLE COMPL : CASING/CEMEN	
DOWNHOLE COMMINGLE	
	_
OTHER: Perf & Stimulate	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
10-16-2012_Open RSI tool`@ 15,407' with 9187 psi. Pumped away 2500 gals acidic.	
10-18-2012_ TCP perforated 4-1/2" Liner 15,336-39 (6spf) 60° phase (18 .4" holes) & 15,245 - 48 (6spf) 60° phase (16 .4" holes) acidize w/	
2500 gals 15% HCL NEFE DI. 10-(22-29)-2012_ R/U Go Frac. Frac gross interval 15,407 ft - 11,677 ft in 12 stages using a total volume of 41,952 bbls 20lb borate. Acid spear	
of 43,630 gals 15% HCL NEFE distributed between all stages. 8506 lbs white 100 mesh + 498,074 20/40 white + 1,476,700 lbs	
20/40 OptiProp G-2. Sand distributed between all eight stages.	
, ,	
10-30-2012_Start flowing back frac load.	
Spud Date: June 28, 2012 Rig Release Date: October 7	, 2012
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I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE Known Klauser TITLE Operations Manager	DATE 10-30-2012
Type or print name Richard L. Wright E-mail address: rwright@cazapetro.com PHONE: 432 682 7424 ext 1006	
For State Use Only	
APPROVED BY DATE 11-5-2012	
Conditions of Approval (if any):	·