

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.  
30-025-20980

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E 7723

7. Lease Name or Unit Agreement Name  
STATE AF

8. Well Number #003

9. OGRID Number  
222759

10. Pool name or Wildcat  
WOLFCAMP SWD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
BUCKEYE DISPOSAL LLC

3. Address of Operator  
P O BOX 190, LUBBOCK, TX 79408

4. Well Location

Unit Letter: L, 1980 feet from the SOUTH line and 990 feet from the WEST line

Section 8 Township 18S Range 35E NMPM County LEA COUNTY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3963 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

REPAIR HOLE IN TUBING

APPROXIMATE TIME OF COMPLETION - 90 DAYS

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE: 10-18-2012

Type or print name STEVE DAVIS E-mail address: steve@aqueousoperating.com PHONE: (806) 771-9921

APPROVED BY

TITLE

DATE 11-5-2012

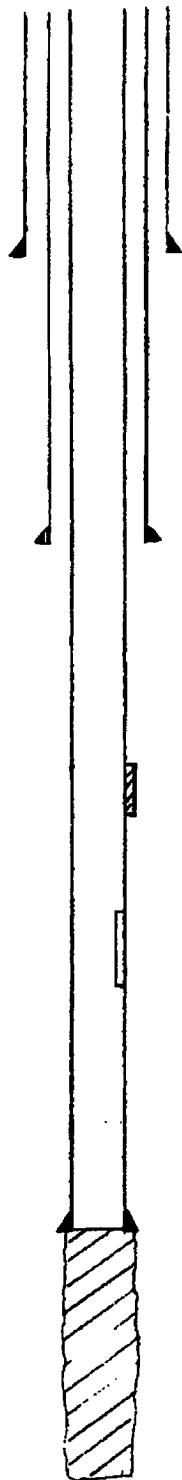
Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

NOV 05 2012

Penroc Oil Corporation  
State "AF" No. 3

Current Wellbore Sketch



13 3/8" 48# set @ 360' with 400 sxs  
circulated

9 5/8" 36,40# set @ 3876' with  
2300 sxs circulated

2 7/8" plastic coated tubing set @  
approx. 9700'

perfs. 8714 - 8770 SQZD with 150 sxs

5 1/2" plastic coated Baker AD - 1  
packer set @ approx. 9700'

perfs. 9883 - 9927 TA'D

Proposed injection zone

5 1/2" 17# set @ 10,837' with  
2440 sxs TOC 1780' TS

Td 11,956' Devonian

Proposed Wellbore Sketch

