A		Hobb Sch)
Form 3160-5	UNITED STATES	HOPPOOL	FORM APPROVED
(Æugust 2007)	DEPARTMENT OF THE INT		2 OMB No. 1004-0137 Expires: July 31, 2010
	BUREAU OF LAND MANAGI	EMENT UCIU	5. Lease Serial No. NMNM-90161
SL	INDRY NOTICES AND REPORTS	ON WELLS DECEIVE	
Do not us	se this form for proposals to dril ed well. Use Form 3160-3 (APD)	l or to re-enter and	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well 🛛 Oil Well	Gas Well Other /		8. Well Name and No. HAWK FEDERAL B 1 #70 <24427>
2. Name of Operator APACHE CORPORATION <873>			9. API Well No. 30-075-40678
3. Address 3b. Phone No. (include area Code)			10. Field and Pool or Exploratory Area
303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705 432-818-1117 / 432-818-1198		WANTZ; ABO <67200>	
4. Location of Well (Footage, 2	Sec., T., R., M., or Survey Description,)	11. County or Parish, State
UL:K, SEC 8, T21S, R37E, 2310	' FSL & 2150' FWL		LEA COUNTY, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTI	ON
		_	Water Shut-Off
Notice of Intent	Acidize Deepen		tion (Start/Resume)
Subsequent Report	Alter Casing Facture	Treat Reclam	DRILLING OPS:
Final Abandonment Notice	Change Plans Plug an	d Abandon 🔲 Tempor	arily Abandon REPORT
	Convert to Injection Plug Ba	ack 🗌 Water I	Disposal
following completion of the invol	lved operations If the operation results in a mu I Abandonment Notices must be filed only after	Itiple completion or recompleti	equired subsequent reports must be filed within 30 days on in a new interval, a Form 3160-4 must be filed once lamation, have been completed and the operator has
<u>9/19/2012 8-5/8" Surfa</u>	<u>ce; 11" Hole, #24 J-55 ST&C csg se</u>	et @ 1380' (80 sx cr	<u>nt to surface):</u>
Lead: 300 sx Class C w/ 2% CaCl2 + 0.13# CF + 3# LCM1 + 0.005 gps FP-6L + 4% Bentonite (13.5 ppg, 1.75 yld) Comp Strengths : 12 hr – 500 psi 24 hr – 782 psi			
<u>Tail</u> : 200 sx Class C w/ 1% CaCl2 + 0.13 # CF + 0.005 gps FP-6L (14.8 ppg, 1.33 yld) Comp Strengths : 12 hr – 755 psi 24 hr – 1347 psi Surf Csg Pressure Test: 500 psi/30 min – OK			
REPORT CONTINUED ON PAG	ie 2.		
14. I hereby certify that the forego	ing is true and correct.		
Name (Printed/Typed)	ROWN	Title DRILLING TEC	
Signature Milki	Brous	Date 10/11/2012	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	GCT 2 7 2012 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant for onduct operations thereon of the subject lease the subject lea		or	
			BUREAU OF LAND MANAGEMENT
Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
(Instructions on page 2)			N.
			NOV Q 5 2012 10/11/2012 3:04 PM

Hawk Federal B 1 #70 - Csg & Cmt End of Well Sundry

9/25/2012 - DRL F/6890' - T/7300' TD. CIRC AND COND HOLE.

9/26/2012 - 5-1/2" Production; 7.875" Hole, #17 L-80 LT&C csg set @ 7300' (224 sx cmt to surface):

Lead: 1020 sx (50:50) Poz Cl C w/5% Sodium Chloride + 0.13# CF + 3# LCM1 + 0.5% FL52 + 0.005 gps FP-6L + 6% Bentonite + 0.3% bwoc Sodium Metasilicate (12.6ppg, 2.01 yld) Comp Strengths: **12 hr** - 603 psi **24 hr** - 850 psi

<u>Tail:</u> 430 sx (50:50) Poz Cl C w/5% Sodium Chloride + 0.13# CF + 3# LCM1 + 1% FL-52 + 0.005 gps FP-6L + 1% bwoc BA58 + 2% Bentonite + 0.1% Sodium Metasilicate (14.2 ppg, 1.31 yld) Comp Strengths: **12 hr** - 850 psi **24 psi** - 1979 psi Prod Csg Pressure Test: 2500 psi/30 min - OK

9/27/2012 - RR

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