Submit   Copy To Appropriate District State of New Mexico	Form C-103
Office District 1 – (575) 393-6161 HOBBS OCD Minerals and Natural Resources	Revised August 1, 2011
1025 N. FIELER DI., RODOS, NM 88240	WELL API NO. 30-025-40728
$\frac{District III}{District III - (505) 334-6178}$ NOV <b>0</b> 5 2012 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 RIO Brazos Rd., Aztec, NM 87410	STATE FEE
District IV - (505) 476-3460 Santa Fe, NM <b>RECEIVED</b> 1220 S St. Francis Dr., Santa Fe, NM <b>RECEIVED</b> 87505	6. State Oil & Gas Lease No. 39410
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	PADDY 23 STATE
PROPOSALS)     1. Type of Well: Oil Well     Gas Well   Other	8. Well Number 1
2. Name of Operator	9. OGRID Number 256512
CML EXPLORATION, LLC       3. Address of Operator       P.O. BOX 890	10. Pool name or Wildcat
SNYDER, TX 79550	LEAMEX; PADDOCK
4. Well Location 01 230	
Unit Letter N : Tournakin 17S Panga 33E	
Section 23 Township 17S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4147' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PULL OR ALTER CASING INMULTIPLE COMPL CASING/CEMENT	ГЈОВ 🛛 .
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OTHER: OTHER: OTHER: OTHER:	aive pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
10/07/12 832' - Moved in & rigged up Basic Energy Services Rig #40, cut & welded on conductor pipe, rigged up closed loop mud	
system, drilled & surveyed. Spudded well @8:30 p.m. 10/06/12. 10/08/12 1564' - Drilled, surveyed, circulated for casing, worked tight hole @1264-33', got stuck & rigged up wireline for freepoint.	
10/09/12 1564' - Worked pipe & conditioned hole.	
10/10/12 1564' - Jarring on stuck drillpipe.	
10/11/12 1564' - Washed over fish from 1090' to 1110'. 10/12/12 1564' - POOH & LD all of fish, fishing tools & washpipe. Circulated & condition hole, ran 38 jts 8-5/8" 24# J-55 STC casing	
set @1554'. Cemented w/700 sk "C" w/4% gel, 2% CaCl, 0.125#/sk celloflake, 0.125 sk PF29 (13.5 ppg, 1.75 yield)	
& tailed w/200 sk "C" neat. Dropped plug & displaced w/95 bbls FW. Circulated 160 sx cement to pit. Plug down @1:47 a.m. CST 10/11/12.	
10/13/12 1564' - Cut off conductor pipe & 8-5/8" casing, tested BOP, blind rams & choke, tripped in hole w/bit #2 (7-7/8")	
10/14/12 2854' - TIH & LD DP, tested pipe rams & annular BOP, tagged cement @1498'	& drilled out, drilled & surveyed.
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Spud Date: 10/06/2012 Rig Release Date: 10/2	27/2012
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
AL AL	
SIGNATURE	DATE11/01/2012
	cmlexp.com PHONE:325/573-1938
For State Use Only	/
APPROVED BY Complete TITLE Dist. Mar	DATE//-5-20/2
Conditions of Approval (if any).	MOV 1 5 2012

**U 5** 2012

- 10/15/12 3848' Drilled & surveyed.
- 10/16/12 4801' Drilled & surveyed
- 10/17/12 5663' Drilled & surveyed 10/18/12 6084' Trip for bit #3 (7-7/8"), drilled & surveyed
- 10/19/12 6515' Drilled & surveyed
- 10/20/12 6832' Drilled, surveyed
- 10/21/12 7125' Trip for bit #4 (7-7/8") & drilled
- 10/22/12 7438' Drilled surveyed
- 10/23/12 7500' Drilled, got stuck tripping out of hole for logs, worked stuck pipe & waited on wireline truck
- 10/24/12 7500' Worked tight hole. Backed off drill collars. Ran fishing tools.
- 10/25/12 7500' Recovered all of fish. Rigged up loggers & tagged @7484'.
- 10/26/12 7500' Logged well & waiting on casing & lay down machine.
- 10/27/12 7500' Ran 187 jts of 51/2" 17# N-80 LTC casing, set @7400'. Ran 25 centralizers & 40 turbolizers across pay zones. Started cementing.
- 10/28/12 Cemented w/570 sx of 50/50 Poz "C", 5% salt, 10% PF20, 3#/sk PF42, 0.25#/sk PF46, 0.1% PF20, 3#/sk PF42, 0.125/sk PF29, 0.25#/sk PF46, 0.3% PF13 (11.9 ppg Yield 2.64). Tailed w/270 sx PVL, 1.3% PF44, 5% PF170, 0.5% PF606, 0.1% PF135, 0.25#/sk PF46, 0.3% PF 13 (13.0 ppg, yield 1.48). Displaced w/171 bbls FW. Did not circulate cement to surface. Plug down @8:59 a.m. CST 12/27/12. NDBOP, NUWH & test, jet & cleaned pits.

RIG RELEASED @3:00 P.M. CST 10/27/12