Subrait 3 Copies To Appropriate District	Mada as Nicola Billiania a		Form C-103
	state of New Mexico	WELL API NO.	October 25, 2005
1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources		
District II  1304 W. Crond Avg. Addrs AlM 99340  OIL CONSERVATION DIVISION		30-025-06489	
1301 W Grand Ave., Artesia, NW 66210 ACT 9 1 2012		5. Indicate Type of Lease	
	South St. Francis Dr.	STATE ☑ FE	E
District IV S	anta Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S St. Francis Dr , Santa Fe, NM RECEIVED		B0-9745-0004	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO		_	rvanie
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State Section 2	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well  Gas Well  Other		21	
2. Name of Operator		9. OGRID Number	
Apache Corporation /		00873	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705		10. Pool Name  Hare; San Andres	
4. Well Location	Tiale, Gall Allule.	•	
	et from the <b>S</b> line and	988 feet from the W	line
Section 2 Township	<b>21S</b> Range <b>37E</b>	NMPM County	/ Lea
11. Elevation (Show	whether DR, RKB,RT, GR, etc.)		
3486' DF			
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE  NOTICE OF INTENTION TO:  REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE			
OTHER			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from the lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed )  ✓ All other environmental concrens have been addressed as per OCD rules			
Pipelines and flow lines have been abandoned in accordance with 19 15 9 714.B(4)(b) NMAC All fluids have been removed from			
non-retrieved flow lines and pipelines	, , ,		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed			
inspection has to be made to a P&A location because it does	not meet the chiena above, a penaity n	lay be assessed	
SIGNATURE TO LE LE TI	TLE P&A Technici	an DATE 10	0/29/12
- Company			
TYPE OR PRINT NAME Leon Sellers E-	MAIL <u>leon.sellers@apache</u>	ecorp.com PHONE: 432-	208-0349
For State Use Only	0 . (1	า — — — — — — — — — — — — — — — — — — —	
APPROVED BY: Wah White TI	TLE Compliance Of	ica DATE 11-05	-2012
Conditions of Approval (if any):			