Submit 3 Copies To Appropriate District			Form C-103
Office State of	New Mexico	October 25, 2005	
District I  District I  District I  District II  District II			
OII CONSERVATION DIVISION		30-025-37305	
District III 0CT 31 2012 CONSERVATION DIVISION		5. Indicate Type of Lea	
1000 Rio Brazos Rd Aztec, NM 87410 1220 South	St. Francis Dr.	STATE	☐ FEE ☑
District IV 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED Santa Fe, NM 87505		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505		İ	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO		Grizzell	
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number	14
2. Name of Operator		9. OGRID Number	14
Apache Corporation			0873
3. Address of Operator		10. Pool Name	
303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705		Penrose Skelly	;Grayburg (50350)
4. Well Location Unit Letter O: 330 feet from th	e <b>S</b> line and	1750 feet from the	e <b>E</b> line
Section 8 Township 22S	Range 37E	NMPM	County Lea
11. Elevation (Show whether			
	3403' GR		
12. Check Appropriate Box To Indicate Nature of Notice, Rep	ort, or Other Data		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OF	ALTERING PNS. PANDA	CASING [7]
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB	TANDA	
DOWNHOLE COMMINGLE			
OTHER			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from the lease and well location			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concrens have been addressed as per OCD rules			
Pipelines and flow lines have been abandoned in accordance with 19.15 9 714 B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one			
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE OF SITE	D04 T 1 : :		40/00/40
SIGNATURE Slan Jollina TITLE	P&A Technici	an DATE	10/30/12
TYPE OR PRINT NAME Leon Sellers E-MAIL	lenn sellers@anachs	ecorp.com PHONE:	432-208-0349
TYPE OR PRINT NAME Leon Sellers E-MAIL leon.sellers@apachecorp.com PHONE: 432-208-0349			
Will of the Court			
APPROVED BY: TITLE  Conditions of Approval (if any):	wysuance UI	DATE	1,00-2012