

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**

Energy, Minerals and Natural Resources

**NOV 01 2012**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05150
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name TD Pope 26
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>26</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>17</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3808'		9. OGRID Number 247128
		10. Pool name or Wildcat Denton; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/8-10/12/12

MIRU, ND FL & MV, NUBOP. Pull donut out of Seaboard WH. POH with 115 jts 2 7/8" 7.90# L-80 PH-6 tbg (3582.89'), x-over, 229 jts 2 7/8" 6.5# L-80 8rd tbg (7480.14'), x-over, 2 3/8" SN. POH w/ tbg & pumps. Found damage on motor flat cable just below top of pumps. Cut bad section out. Cable & motors checked good. Stand pumps back in derrick. RIH w/ 5 1/2" rotovert csg scraper, x-over, 350 jts tbg to 11270.03'. No tag or drag. Pump 130 bbls soapy FW down csg. POH w/ 300 jts tbg. Resume POH w/ tbg & scraper. PU GE sub pump as follows: 1) 456 Inverted Motor Base, 1) 2 3/8" X 2' L-80 Perforated Sub, 1) U-base, 2) TR4 120 Hp Motors, 1295-V, 59-A, Re-Rated to 180 Hp, 1505-V, 79-A, 2) TR4 98L Seals, 1) Bolt on Intake, 5) TD3000 Pumps - 555 Stages, 2 3/8" S.N., x-over, 229 Jts 2 7/8" 6.5# L-80 8rd Tbg - 7480.14', x-over, 115 Jts 2 7/8" 7.9# L-80 PH-6 Tbg - 3582.89', Splice Lower Pigtail Onto new #2 Flat Lead Cable, Wir 94,000. Land donut into seaboard WH. ND BOP, NU MV & FL. Check rotation, start pumps, pumped up in 2 mins. Had 2 splits in FL, SD pumps. Repair flowline, RU pump truck & pump 75 bbls down flowline at 2 BPM. RD pump truck, start pumps, pumped up in 2 minutes, no leaks, leave running to battery. Well now returned to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 10/29/2012

Type or print name Lisa Hunt

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PHONE: (432)686-1883

**For State Use Only**

APPROVED BY:

*[Signature]*

TITLE

*Dist. MGR*

DATE

*11-6-2012*

Conditions of Approval (if any):

NOV 06 2012