

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Celero Energy II, LP 400 W. Illinois, Ste. 1601 Midland, TX 79701		<sup>2</sup> OGRID Number 247128
		<sup>3</sup> Reason for Filing Code/ Effective Date Ret to prod 10/13/12
<sup>4</sup> API Number 30 - 25-05150	<sup>5</sup> Pool Name Denton; Devonian	<sup>6</sup> Pool Code 16910
<sup>7</sup> Property Code 306067	<sup>8</sup> Property Name TD Pope 26	<sup>9</sup> Well Number 17

**II. <sup>10</sup> Surface Location**

U1 or lot no. I	Section 26	Township 14S	Range 37E	Lot Idn	Feet from the 1980	North/South Line S	Feet from the 660	East/West line E	County Lea
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**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
159639	Genesis Crude Oil 500 Dallas, Ste 2500 Houston, TX 77002	O
011447	J L Davis 211 N. Colorado Midland, TX 79701	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations 12514 - 15001	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size 2.875	<sup>29</sup> Depth Set 11267	<sup>30</sup> Sacks Cement		

**V. Well Test Data**

<sup>31</sup> Date New Oil 10/13/2012	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 10/27/2012	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size 24	<sup>38</sup> Oil	<sup>39</sup> Water 2675	<sup>40</sup> Gas 39		<sup>41</sup> Test Method P

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Lisa Hunt*

Printed name:  
Lisa Hunt

Title:  
Regulatory Analyst

E-mail Address:  
lhunt@celeroenergy.com

Date: 10/29/2012 Phone: (432)686-1883

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

11-6-2012

NOV 06 2012

## Mull, Donna, EMNRD

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**From:** Lisa Hunt <lhunt@celeroenergy.com>  
**Sent:** Tuesday, November 06, 2012 11:02 AM  
**To:** Mull, Donna, EMNRD  
**Subject:** TD Pope 26 #17

**Importance:** High

Donna,

We did not add or change perms. It is still open hole 12,514-15,001'. The tbh is now set at 11,266.69'. Please let me know if you have any more questions.

Thanks again,

Lisa Hunt