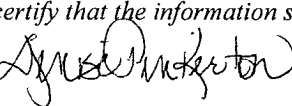


Submit To Appropriate District Office Tyvo Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505						<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised August 1, 2011			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)										5. Lease Name or Unit Agreement Name STATE "AN"		6. Well Number 4			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RE-ENTRY										8. Name of Operator CHEVRON U.S.A INC.		9. OGRID 4323			
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705										11. Pool name or Wildcat VACUUM, BLINEBRY					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	H	7	18-S	35-E		1650	NORTH	990	EAST	LEA					
BH:															
13. Date Spudded 07-29-11		14. Date T.D. Reached		15. Date Rig Released 09-13-11		16. Date Completed (Ready to Produce) 08-09-11		17. Elevations (DF and RKB, RT, GR, etc ) 3964' GL							
18. Total Measured Depth of Well 9001'			19. Plug Back Measured Depth 6700'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CBL/GR/CCL							
22. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 6028-6318															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
NO CHANGE															
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET							
						2 7/8"	6343'								
26. Perforation record (interval, size, and number) 6314-18, 6282-86, 6260-64, 6226-30, 6186-90, 6152-56, 6090-94, 6028-32						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						6028-6318		ACIDIZE W/3500 GALS 15% HCL							
								FRAC W/103,808 GALS YF130							
<b>28. PRODUCTION</b>															
Date First Production 10-25-2012			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod or Shut-in) PROD							
Date of Test 10-25-12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 4	Water - Bbl 262	Gas - Oil Ratio 2664								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By							
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 			Printed Name DENISE PINKERTON			Title REGULATORY SPECIALIST			Date 10-31-2012						
E-mail Address leakejd@chevron.com															

ECG 11-6-2012

NOV 06 2012