Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July 31
ļ	Lease Serial No.
	NMNM120908

SUNDRY	NOTIO	CES AND	REPOR	RTS ON	WELLS	HOBBS	OCD
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

	·		NOV OF	<u> </u>						
SUBMIT IN TRIF	tions on revers	se side.		7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Gas Well ☐ Oth		RECE	IVED	8. Well Name and No REDHEAD 31 FEDERAL 1H						
2 Name of Operator COG PRODUCTION LLC	STORMI DAVIS	,		9. API Well No. 30-025-40390-00)-X1 .					
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (in Ph: 575-748-6 Fx: 575-748-6	3946 ´)	10 Field and Pool, or Exploratory WILDCAT						
4. Location of Well (Footage, Sec., T.	, R , M , or Survey Description)				11 County or Parish, ar	nd State				
Sec 31 T24S R32E NWNW Lo	ot 1 330FNL 990FWL				. LEA COUNTY, N	М				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA				
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION									
Notice of Intent	☐ Acidize	Deeper	1	Product	ion (Start/Resume)	☐ Water Shut-Off				
☐ Notice of Intent	Alter Casing	☐ Fractur			ation	☐ Well Integrity				
Subsequent Report	Casing Repair	☐ New C	onstruction	☐ Recomplete		Other Drilling Operations				
☐ Final Abandonment Notice	Change Plans	☐ Plug ar	nd Abandon	☐ Tempor	arily Abandon	Drilling Operations				
	Convert to Injection	Plug B	ack	☐ Water D	Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/17/12 Spud well. 10/18/12 TD 17 1/2" hole @ 855'. Set 13 3/8" 54.5# J-55 csg @ 855'. Cmt w/500 sx Class C. Tailed in w/250 sx. Circ 281 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ. 10/22/12 TD 12 1/4" hole @ 4525'. Set 9 5/8" 36# & 40# J-55 csg @ 4525'. Cmt w/1300 sx Class C. Tailed in w/250 sx. Circ 25 sx to surface. WOC 18 hrs. Test to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ.										
	mitted to AFMSS for proce	RODUCTION LLessing by KURT	Ć, sent to the SIMMONS on	Hobbs 11/01/2012 (1	•					
Name (Printed/Typed) STORMI	DAVIS		ıtle PREPA	KER		•				
Signature (Electronic S		<u>l</u>	pate 10/30/2							
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE .					
Approved By ACCEPT	ED		JAMES A _{Title} SUPERVIS			Date 11/03/2012				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	nitable title to those rights in the	subject lease	Office Hobbs							
Title 18 U.S C Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S C. Section 1212, make it a statements or representations as	crime for any perso to any matter with	on knowingly and its jurisdiction	d willfully to m	ake to any department or a	agency of the United				