

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29147
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter H : 1880 feet from the North line and 660 feet from the East line Section 25 Township 13S Range 31E NMPM County Chaves		8. Well Number 303
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4383'		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Ran MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/25-10/30/12

TOH w/ 94 jts of 2 3/8" OD IPC tbg with on/off tool. TIH w/ on/off tool, 2 3/8" x 4" perforated nipple & ran on 96 jts of 2 3/8" OD tbg WS. Release pkr. TOH w/ tbg WS & 5 1/2" AS1-X pkr. TIH w/ tbg WS & A&M's 5 1/2" RBP & pkr. Ran & set RBP at 3008' w/ pkr at 2980'. Tested tbg, pkr & RBP to 750#, held okay. Tested tbg-csg annulus to 575# & held okay. Lwr pkr to 2996' & circ out 11.7 ppg mud, displacing same with FW. Raise pkr to 2765'. Test down tbg to RBP at 3008' with 700# with no psi loss in 15 min. Tested tbg-csg annulus FS to 2765' w/ 660# with no psi loss in 15 min. Ran swab & tag at 2700' FS (pkr at 2765'). Did not have fluid entry. Lower pkr, latched onto RBP & TOH w/ tbg & tools. TIH w/ tbg WS with 5 1/2" OD, AS1-X nickel plated pkr w/ 1.5 "F" profile nipple & on-off tool. Ran & set pkr from 3011' to 3019'. Load & test tbg-csg annulus to 540#, held okay. TOH w/ tbg WS, LD same with on-off tool. TIH w/ 93 jts (3006') of 2 3/8" OD 4.7# 8rd EUE IPC tbg with Hunting's special thread lubricant & on-off tool for pkr. Latched onto pkr at 3011'. Pulled 15 pts of tension. Load & test tbg-csg annulus to 550#. Tested 30 min, chart & psi decreased to 535# (lost 15#). Test meets OCD requirements. NDBOP & NU 7 1/6", 3K flanged WH with 2 1/16", 5K tbg valve. Ran MIT. Test for 31 mins. Starting psi = 545#, ending psi = 540#. Test approved & witnessed by Maxie Brown-OCD. Original chart is attached. Connect to injection.

Spud Date:

Rig Release Date:

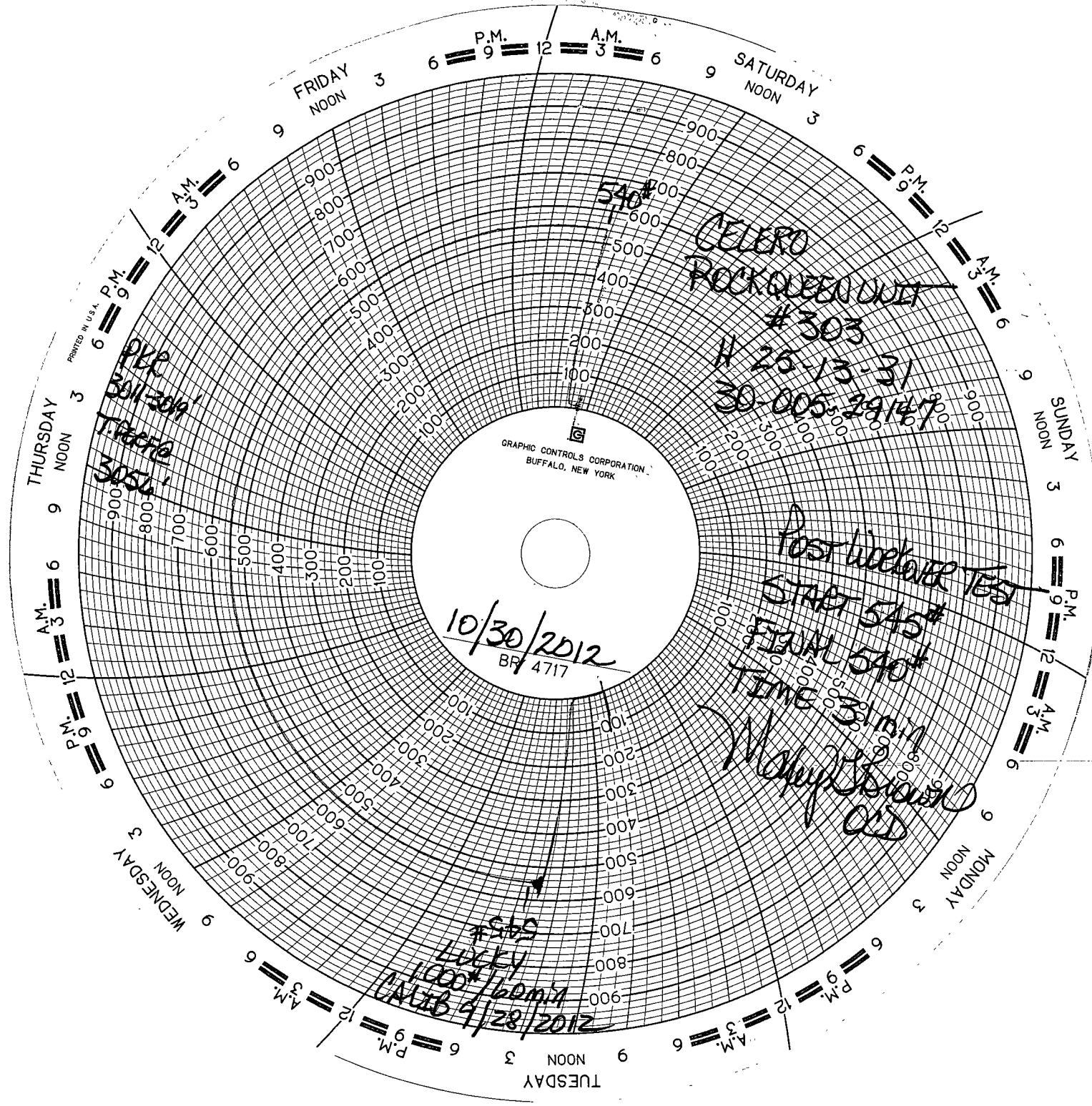
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 11/05/2012

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 11-6-2012
Conditions of Approval (if any):

NOV 07 2012



10/30/2012
BR 4717

CELERO
ROCK QUEEN OUT
#303
11-25-13-31
30-005-29147

Post live over test
START 545#
FINAL 540#
TIME 3.1 min
Marty Brown
OED

545#
LUCKY
1000/60m/h
CALIB 11/28/2012