

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OCD
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 06 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 N. Loraine, Suite 800, Midland, TX 79701

3b. Phone No. (include area code)

432-620-6714

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1900' FNL & 2310' FEL, Unit Ltr. "G", Section 31, T23S, R32E

5. Lease Serial No.

NM 18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

SDE 31 Federal

17

9. API Well No.

30-025-38088

10. Field and Pool, or Exploration Area

Triste Draw W; Sand Dunes
South Bone Spring

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☒ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO ENERGY, Inc would like to perform the following on SDE 31 Federal 17:

1. Pull pump & tbg.
2. Set plug @ 6740' w/40' sand on top.
3. Run 4" 11.6# L-80 and set at 6700'.
4. Pump 300sxs: cmt slurry: 300sxs (15:61:11) Poz Fly Ash: Class C: 11pps CSE-2+2% BWOW NaCl2+1.3% BWOC FL62+0.3% BWOC CD-32 + 0.1% ASA 301 (Anti-settling Agent). Slurry Density: 13.2ppg. Yield: 1.59 cft/sk Mix water: 8.12gps, Est TT: 3hrs, Fluid Loss: 50 cc/30min, Compressives: 1600psi/72hrs.
5. WOC
- 5a: Press test csg to 1000psi. Put on a chart recorder and give to BLM.
6. DO 4" float shoe, float collar and CIBP.
7. CO to 8717'.
8. Install 2 3/8" tbg, rods & pump
9. Put well on pump

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Note: Will not be able to make the August 30, 2012 deadline due to rig availability. Please see attached requirements to comply document.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEPHANIE RABADUE

Title

Regulatory Analyst

Date 08/10/2012

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOV 2 2012

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 07 2012

Conditions of Approval

**XTO Energy
SDE 31 Federal 17
API 30-025-38088
T23S-R32E, Sec 31
October 10, 2012**

- 1. Operator has open perforations in the Delaware and Bone Spring formations. The operator has never requested permission to down hole commingle the production from these formations. The operator submitted a sundry to reactivate the Bone Spring and perforate the Delaware and implied that they would commingle, but did not request approval to down hole commingle. When an operator does down hole commingle, they are required to submit a new completion report for the combined production with production rates shown for both formations.**
2. The well is located within the Lesser Prairie Chicken habitat. Therefore, this workover activity is restricted to the hours of 9:00 a.m. through 3:00 a.m. for the period of March 1 through June 15. Exceptions to these restrictions may be granted by BLM's Johnny Chopp <jchopp@blm.gov> 575.234.2227 or Bob Ballard <bballard@blm.gov> 575.234.5973.
3. Surface disturbance beyond the existing pad shall have prior approval.
4. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
5. Functional H₂S monitoring equipment shall be on location.
6. A minimum 2000 (2M) BOPE shall be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 (attachment 1, 2M diagrams of choke manifold equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
7. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

8. **Step 2 - run the 4" liner to at least 6960' to cover the DV Tool at 6901'. The I.D. of this liner will prevent 5 1/2" tools being used below the liner. Treating and eventual plugging procedures will be more difficult with the liner in place. Operator will be required to set plugs across all perforated zones and required formation tops when the well is plugged.**
9. **Operator shall WOC a minimum of 18 hours.**
10. **After setting the 4" liner and before drilling out, perform a BLM PET witnessed (charted) liner casing integrity test of 1100 psig. Pressure leakoff may require remediation prior to continuing the workover. Include a copy of the chart in the subsequent sundry for this workover. Twenty-four hours prior to the test, contact acortez@blm.gov, (phone 575-393-3612 or 575-631-5801). If no answer, leave a voice mail with the API#, workover purpose and a call back phone number. Operator shall wait for BLM before performing CIT. Note the contact notification method, time and date in your subsequent report.**
11. **Provide BLM with an electronic copy (Adobe Acrobat Document) cement bond log record across the entire 4" liner. The CBL may be attached to an e-mail to pswartz@blm.gov.**
12. **Workover approval is good for 90 days (completion to be within 90 days of approval). A detailed justification is necessary for an extension of that date.**
13. **File a subsequent sundry Form 3160-5 within 30 days of completing the work.**

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.