

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-005-29189
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOBBS OGD
OCT 11 2012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5 Lease Name or Unit Agreement Name
Hoptoit State Com
6 Well Number. 2

RECEIVED
SEP 28 2012
NMOCD ARTESIA

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
Concho Operating LLC.

9 OGRID
229137

10 Address of Operator One Concho Center
600 W Illinois Avenue
Midland, TX 79701

11 Pool name or Wildcat
Wildcat; San Andres (97925)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	23	15S	31E		1650	South	330	West	Chaves
BH:	L	23	15S	31E		1599 1600	South	365 365	West	Chaves

13 Date Spudded 2/7/12
14 Date T.D. Reached 2/24/12
15 Date Rig Released 2/29/12
16 Date Completed (Ready to Produce) 3/29/12
17 Elevations (DF and RKB, RT, GR, etc) 4384'

18. Total Measured Depth of Well 9120
19. Plug Back Measured Depth 7900
20 Was Directional Survey Made? yes
21 Type Electric and Other Logs Run TDL, HRLA

22 Producing Interval(s), of this completion - Top, Bottom, Name
4468-5456, San Andres, Dry Hole, To Be P&A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	440 441	17.5	750	
9.625	40	4044 4045	12.25	1400	
7.00	26	8056 8057	8.75	1300	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number)
5244-5456, 2 spf, 0.34, 92 holes
5220-5148, 2 spf, 0.34, 42 holes
5034-4952, 2 spf, 0.34, 62 holes
4688-4468, 2 spf, 0.34, 72 holes

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5244-5456 Acidize w/5000 gal 15% acid

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)
Shut In, Dry hole

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
Dry hole shut in, to be P&A

30. Test Witnessed By

31 List Attachments
C-103, survey, logs

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *B. Maiorino* Printed Name Brian Maiorino Title Regulatory Analyst Date 9/27/12
E-mail Address: bmaiorino@concho.com

EG 11-7-2012

NOV 07 2012

