

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
		HOBBSD OCT 11 2012			1. WELL API NO. 30-005-29189													
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
					3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5 Lease Name or Unit Agreement Name Hoptoit State Com 6 Well Number. 2														
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 28 2012 NMOCD ARTESIA </div>														
8 Name of Operator Concho Operating LLC.																		
10 Address of Operator One Concho Center 600 W Illinois Avenue Midland, TX 79701				11 Pool name or Wildcat Wildcat; San Andres (97925)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	23	15S	31E		1650	South	330	West	Chaves								
BH:	L	23	15S	31E		1599 1600	South	365 365	West	Chaves								
13 Date Spudded 2/7/12	14 Date T.D. Reached 2/24/12	15 Date Rig Released 2/29/12		16 Date Completed (Ready to Produce) 3/29/12		17 Elevations (DF and RKB, RT, GR, etc) 4384'												
18 Total Measured Depth of Well 9120		19 Plug Back Measured Depth 7900		20 Was Directional Survey Made? yes		21 Type Electric and Other Logs Run TDLD, HRLA												
22 Producing Interval(s), of this completion - Top, Bottom, Name 4468-5456, San Andres, Dry Hole, To Be P&A																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		48		440 441		17.5		750										
9.625		40		4044 4045		12.25		1400										
7.00		26		8056 8057		8.75		1300										
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD											
							SIZE	DEPTH SET	PACKER SET									
26 Perforation record (interval, size, and number) 5244-5456, 2 spf, 0.34, 92 holes 5220-5148, 2 spf, 0.34, 42 holes 5034-4952, 2 spf, 0.34, 62 holes 4688-4468, 2 spf, 0.34, 72 holes						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5244-5456</td> <td>Acidize w/5000 gal 15% acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5244-5456	Acidize w/5000 gal 15% acid				
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)												
						<div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;"> Shut In, Dry hole </div>												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)												
29 Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By												
Dry hole shut in, to be P&A																		
31 List Attachments																		
C-103, survey, logs																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Regulatory Analyst		Date										
B. J.		Brian Maiorino						9/27/12										
E-mail Address: bmaiorino@concho.com																		

EG 11-7-2012

NOV 07 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2457	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2706	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3282	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3679	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4005	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5585	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5650	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6197	T. Gr. Wash	T. Dakota	
T. Tubb 6820	T. Delaware Sand	T. Morrison	
T. Drinkard 6952	T. Bone Springs	T. Todilto	
T. Abo 7519	T.	T. Entrada	
T. Wolfcamp 8843	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology