

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
South St. Francis Dr.
Santa Fe, NM 87505
NOV 07 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21497
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Targa Midstream Services, LP		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Louisiana, Suite 4300, Houston, TX 77002-5036		7. Lease Name or Unit Agreement Name Eunice Gas Plant SWD
4. Well Location Unit Letter <u>L</u> : <u>2580</u> feet from the <u>South</u> line and <u>1200</u> feet from the <u>West</u> line Section <u>27</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number #1 24650
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 24650
		10. Pool name or Wildcat SWD: San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Revised Pressure Monitoring Ranges ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Through the operation of the well Targa has determined that the annular space pressure range anticipated during normal operations will be from 25 psig at the low end to 175psig on the upper end. However, if there are significant changes in water/TAG injection ratios, this normal operating range may be exceeded without any tubing leak existing or any communication with the annular space and the tubing. For this reason the plant will monitor the pressure operating range in the annular space and investigate any excursions outside that range in order to determine the cause and take appropriate corrective action and to assure that there is no lack of integrity in the tubing or packer seals. OCD will only be notified if indication of a lack of integrity persists and normal operating range cannot be established, at which time appropriate steps such as an MIT would be taken to verify the condition of the well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name

Alberto A. Gutiérrez

TITLE: Consultant to Targa Midstream Services

E-mail address: aag@gecolex.com

DATE: 11/07/2012

PHONE: 505-842-8000

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE

DATE

NOV 07 2012