

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division NOV 06 2012 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								RECEIVED			
4 Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)								5. Lease Name or Unit Agreement Name PLAYA 2 STATE 6. Well Number: 2H			
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8 Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.						9. OGRID 6137					
10. Address of Operator 333 W SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102						11. Pool name or Wildcat SCHARB; BONE SPRING					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	2	19S	34E		330	FSL	760	FWL	LEA	
BH:	D	2	19S	34E	4	390	FNL	731	FWL	LEA	
13. Date Spudded 7/9/2012	14 Date T.D Reached 8/6/2012	15. Date Rig Released 8/10/2012			16 Date Completed (Ready to Produce) 9/10/2012			17 Elevations (DF and RKB, RT, GR, etc.) 3,984' GR			
18. Total Measured Depth of Well 15,218' MD			19. Plug Back Measured Depth 15,171' MD			20. Was Directional Survey Made? YES		21 Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,715' - 15,163' 3 rd Bone Spring Sd											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5#		2,114'		17 1/2"		1800 sx		0	
9 5/8"		40#		5,332'		12 1/4"		1,650 sx		0	
5 1/2"		17#		15,218'		8 3/4"		1,410 sx		TOC ~ 4,926'	
						DV Tool @ 7,502'				Per CBL	
24 LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD					
						SIZE	DEPTH SET	PACKER SET			
						2 7/8"	10,338'				
26. Perforation record (interval, size, and number) 10,715' - 15,163', 0 42", 324 holes See attached report.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10,715' - 15,163'		9 stage frac: 1,635,620# 30/50 WS, 1,081,340#			
								20/40 WS, 122,000 gals 3 -7.5% HCL, FL w/			
								2,409 bbls slickwater			
28. PRODUCTION											
Date First Production 9/10/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.					
Date of Test 9/20/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 312	Gas - MCF 227	Water - Bbl 440	Gas - Oil Ratio 0.73				
Flow Tubing Press.	Casing Pressure 130	Calculated 24-Hour Rate	Oil - Bbl 312	Gas - MCF 227	Water - Bbl 440	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name: David H. Cook Title: Regulatory Specialist				Date: 11/2/2012				
E-mail Address: david.cook@dvn.com											

NSL-6602 EG 11-7-2012

NOV 07 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1,868'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 2,116'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3,386'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4,053'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4,713'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 8,051'	T. Morrison	
T. Drinkard	T. 1st BSPG S 9,429'	T. Todilto	
T. Abo	T. 2 nd BSPG Lm 9,721'	T. Entrada	
T. Wolfcamp	T. 2 nd BSPG Sd 10,017'	T. Wingate	
T. Penn	T. 3 rd BSPG Lm 10,100'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd BSPG Sd 10,674'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name CORBIN AREA UNASSIGNED		Project Group PB NEW MEXICO		State/Province NM							
Surface Legal Location SEC2 T19S R34E		API/UWI 3002540549		Latitude (DMS) 32° 40' 58.742" N		Longitude (DMS) 103° 32' 13.6" W		Ground Elev 3,984.60		KB - GL (ft) 18.00		Orig KB Elev (ft) 4,002.60		TH Elev (ft)	
HYDRAULIC FRAC, 8/30/2012 06:00, BONE SPRING, OH, 14,819.0 ftKB - 15,163.0 ftKB, Halliburton, Premium White 20/40 222414.356 LBS; 269...															
Proppant De	V (pumped) (bbl) 5780.62	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,098.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 6,962.0	Rate (avg) (bbl/m) 62	P (max) (psi) 7,459.0	Rate (max) (bbl/m) 70	Max Conc 4.00					
HYDRAULIC FRAC, 8/30/2012 07:00, BONE SPRING, OH, 14,306.0 ftKB - 14,650.0 ftKB, Halliburton, Premium White 20/40 238880.984 LBS; 765...															
Proppant De	V (pumped) (bbl) 5870.74	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,475.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 6,687.0	Rate (avg) (bbl/m) 70	P (max) (psi) 7,097.0	Rate (max) (bbl/m) 71	Max Conc 4.00					
HYDRAULIC FRAC, 8/30/2012 08:00, BONE SPRING, OH, 13,793.0 ftKB - 14,137.0 ftKB, Halliburton, Premium White 20/40 235159.863 LBS; 755...															
Proppant De	V (pumped) (bbl) 5919.43	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,417.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 6,224.0	Rate (avg) (bbl/m) 66	P (max) (psi) 6,972.0	Rate (max) (bbl/m) 72	Max Conc 4.00					
HYDRAULIC FRAC, 8/30/2012 09:00, BONE SPRING, OH, 13,280.0 ftKB - 13,624.0 ftKB, Halliburton, 72705.861 LBS; Premium White 20/40 2341...															
Proppant De	V (pumped) (bbl) 5633.55	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,429.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 6,744.0	Rate (avg) (bbl/m) 70	P (max) (psi) 7,211.0	Rate (max) (bbl/m) 72	Max Conc 4.00					
HYDRAULIC FRAC, 8/30/2012 10:00, BONE SPRING, OH, 12,767.0 ftKB - 13,111.0 ftKB, Halliburton, 76649.945 LBS; Premium White 20/40 2363...															
Proppant De	V (pumped) (bbl) 5936.41	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,412.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 6,239.0	Rate (avg) (bbl/m) 71	P (max) (psi) 6,734.0	Rate (max) (bbl/m) 72	Max Conc 4.00					
HYDRAULIC FRAC, 8/30/2012 11:00, BONE SPRING, OH, 12,254.0 ftKB - 12,598.0 ftKB, Halliburton, Premium White 20/40 234478.763 LBS; 837...															
Proppant De	V (pumped) (bbl) 5772.33	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,777.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 6,405.0	Rate (avg) (bbl/m) 69	P (max) (psi) 7,131.0	Rate (max) (bbl/m) 70	Max Conc 4.00					
HYDRAULIC FRAC, 8/30/2012 12:00, BONE SPRING, OH, 11,741.0 ftKB - 12,085.0 ftKB, Halliburton, 84783.451 LBS; Premium White 20/40 2452...															
Proppant De	V (pumped) (bbl) 5722.93	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,102.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 6,218.0	Rate (avg) (bbl/m) 70	P (max) (psi) 7,112.0	Rate (max) (bbl/m) 72	Max Conc 4.00					
HYDRAULIC FRAC, 8/30/2012 13:00, BONE SPRING, OH, 11,228.0 ftKB - 11,572.0 ftKB, Halliburton, 61775.746 LBS; Premium White 20/40 2390...															
Proppant De	V (pumped) (bbl) 5587.95	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,357.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 6,251.0	Rate (avg) (bbl/m) 69	P (max) (psi) 6,869.0	Rate (max) (bbl/m) 74	Max Conc 4.00					
HYDRAULIC FRAC, 8/30/2012 14:00, BONE SPRING, OH, 10,715.0 ftKB - 11,059.0 ftKB, Halliburton, 50175.74 LBS; Premium White 20/40 22147...															
Proppant De	V (pumped) (bbl) 5450.83	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 4,509.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 6,587.0	Rate (avg) (bbl/m) 69	P (max) (psi) 7,196.0	Rate (max) (bbl/m) 72	Max Conc 4.00					