

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD

NOV 06 2012

RECEIVED

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)           |  | WELL API NO.<br>30-025-40549  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>Devon Energy Production Company, L.P.   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102  |  | 7. Lease Name or Unit Agreement Name<br>PLAYA 2 STATE   |
| 4. Well Location<br>Unit Letter <u>M</u> <u>330</u> feet from the <u>SOUTH</u> line and <u>760</u> feet from the <u>WEST</u> line<br>Section <u>2</u> Township <u>19S</u> Range <u>34E</u> NMPM Lea, County New Mexico |  | 8. Well Number <u>2H</u>  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3,984'   |  | 9. OGRID Number<br>6137   |
|  |  | 10. Pool name or Wildcat<br>SCHARB; BONE SPRING   |

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/12 - 8/22/12 - MIRU Key rig 306; ND WH; NU & test 5K BOP. PU & TIH w/4 3/4" bit & 2 3/8" tbg; tag DV Tool @ 7,502'; tested csg to 1500 psi, ok; DO DV Tool @ 7502', CHC, tested csg at 1500psi, ok. Cont. RIH w/tbg, to 14,995; DO to PBTD @ 15,171', CHC, & tested csg to 1500 psi, 15 min., ok; displace hole w/2% KCL; POOH.

8/23/12 - 9/1/12 - MIRU JSI WL, RIH & run CBL, TOC @ 4,926'; RD WL. PU TCP & RIH w/ perf guns, perf intervals from 10,715' - 15,163' w/ 324 holes. Frac 9 stages w/ 1,635,620 #30/50 WS; 1,081,340# 20/40 WS, 122,000 gals 3-7.5% HCL, FL w/2,409bbls slickwater. RD Frac equipment.

9/2/12 - 9/5/12 - Flow back well & SI.

9/6/12 - 9/10/12 - MIRU 2" Coil Tbg Unit, RIH w/ 4 3/4" bit & DO plug to PBTD @ 15,171'. POOH w/ coil tbg, RD coil tbg, start flow back. TOP.

9/25/12 - 10/15/12 - RU WL, RIH w/ Junk basket to 10,150'; POOH, RIH w/Arrowset pkr, set @ 10,100'. POOH & RD WL. Blow well down, ND frac stack, NU BOP, RU to RIH w/ 2 7/8" tbg, RU Hydro testers, start testing tbg in hole. Tst tbg in hole tdo 10,100'. RD Hydro testers, latch on to pkr, ND BOP, NU production tree, RU swab, made 5 runs, left well flowing to battery.

10/16/12 - 10/18/12 - MIRU PU, ND WH, NU BOP, RIH & get off O/O Tool, release pkr, POOH w/ tbg and BHA. PU ESP & RIH, land pump. Intake @ 10,141'; bottom of tbg @ 10,338'; ND BOP stack, NU WH. Prep to start pump, RDMO. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 11/2/2012

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

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APPROVED BY [Signature] TITLE DBT. MAR DATE 11-7-2012

Conditions of Approval (if any).

NOV 07 2012